Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045238110000 **Completion Report** Spud Date: September 19, 2019

OTC Prod. Unit No.: 045-226692 Drilling Finished Date: December 04, 2019

1st Prod Date: January 14, 2020

Completion Date: January 14, 2020

First Sales Date: 1/14/20

Drill Type: HORIZONTAL HOLE

Well Name: BAYLESS 36X1-20-24 2HCR Purchaser/Measurer: ENABLE

ELLIS 25 20N 24W Location:

NW SW SW SE

417 FSL 2349 FEL of 1/4 SEC

Latitude: 36.1746694 Longitude: -99.7107722 Derrick Elevation: 2435 Ground Elevation: 2417

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710566

Increased Density
Order No
710317
685322
705117

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	798	450	545	SURFACE	
INTERMEDIATE	7	29	P-110CY	8124	1200	480	SURFACE	
PRODUCTION	4 1/2	13.5	P-110	18647	700	850	3725	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19603

Pac	ker
Depth	Brand & Type
8572	AS1-XC

PI	ug				
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

April 21, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2020	CLEVELAND	187	45	564	3016	620	PUMPING	700	64/64	107

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders					
Order No	Unit Size				
153956	640				
602840	640				
710565	MULTI UNIT				

Perforated Intervals				
From	То			
9205	18509			

Acid Volumes

46,674 GALS FE 15%

Fracture Treatments

9,527,030 LBS 40/70 REIONAL SAND, 447,660 LBS 40/70 KRT SAND, 1,217,310 LBS 40/70 KRT VOYAGER SAND. 217,102 BBLS WATER.

Formation	Тор
CLEVELAND	8948

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 19N RGE: 24W County: ELLIS

SE SE SE SE

23 FSL 915 FEL of 1/4 SEC

Depth of Deviation: 8207 Radius of Turn: 602 Direction: 179 Total Length: 10451

Measured Total Depth: 19603 True Vertical Depth: 8675 End Pt. Location From Release, Unit or Property Line: 23

FOR COMMISSION USE ONLY

1144947

Status: Accepted

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