

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137054390000

**Completion Report**

Spud Date: September 04, 1956

OTC Prod. Unit No.:

Drilling Finished Date: September 29, 1956

**Amended**

1st Prod Date: October 09, 1956

Amend Reason: WELL PUT BACK ON INJECTION

Completion Date: October 09, 1956

Recomplete Date: August 30, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: MILROY DEESE UNIT(A.HORTON#9) 5-9

Purchaser/Measurer:

Location: STEPHENS 14 2S 4W  
NW SE SW  
990 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.37912 Longitude: -97.58983  
Derrick Elevation: 1102 Ground Elevation: 1089

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	H-40	198		177	SURFACE
INTERMEDIATE	7	20	J-55	656		165	SURFACE
PRODUCTION	5 1/2	14	J-55	4488		427	1681

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4544**

Packer	
Depth	Brand & Type
2169	AD-1

Plug	
Depth	Plug Type
2472	CIBP
2620	CIBP
4461	PLUG BACK TOTAL DEPTH

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
26517		UNIT		2247			2409		
				2247			2256		
				2307			2313		
				2391			2391		
				2394			2398		
				2406			2409		
Acid Volumes				Fracture Treatments					
NO ACID VOLUME REPORTED				NO FRACTURE TREATMENTS REPORTED					

Formation	Top
DEESE	2247

Were open hole logs run? Yes  
Date last log run: September 30, 1956

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
ON 8/30/2018 WELL WAS PUT BACK ON INJECTION. PHILLIPS FISHER W/ OCC PRESET.  OCC - UIC ORDER NUMBER 1202070003  OCC - UNITIZATION ORDER 26517 MILROY DEESE UNIT (DEESE FORMATION)

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145047</div>