Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35137275760000

OTC Prod. Unit No.: 137-226522-0-0000

Completion Report

Spud Date: September 23, 2019

Drilling Finished Date: December 06, 2019 1st Prod Date: January 20, 2020 Completion Date: January 20, 2020

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 1/20/2020

Well Name: MARY J 2-4-25-36-10HA

Location: STEPHENS 24 2N 4W NE NE SW SE 1021 FSL 1495 FEL of 1/4 SEC Latitude: 34.625795 Longitude: -97.567558 Derrick Elevation: 1171 Ground Elevation: 1141

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type	Location Exception	Increased Density						
X Single Zone	Order No	Order No						
Multiple Zone	683972	682466						
Commingled	699749 EXT	682467						
		699736 EXT						
		699737 EXT						
Г	Casing and Cement							

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE			13 3/8	54.5	J-55	1467			810	SURFACE	
PRODUCTION			5 1/2	20	P-110	209	922	22		SURFACE	
Liner											
Туре	Size	Weigh	nt (Grade	Length	PSI	PSI SAX		Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 20929

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2020	WOODFORD 65		47	7 396	3	6050	856	FLOWING	1000	20	520
		Co	ompletio	n and Test Da	ata b	y Producing F	ormation				
Formation Name: WOODFORD				Code: 319WDFD Class: OIL							
Spacing Orders						Perforated I	ntervals		7		
Orde	Order No Unit Size			F		n l	T	ō			
622	622176 640			139		7	20782				
684429 MULTIUNIT						•					
699748 MULTIUNIT EXT			Г								
Acid Volumes				Fracture Treatments							
TOTAL HCL 15% = 119 BBLS				TOTAL FLUID = 410,742 BBLS TOTAL PROPPANT = 14,100,300 LBS							
Formation			Тор		W	/ere open hole l	ogs run? No				
WOODFORD MD				13265	Date last log run:						
WOODFORD TVD				13148	Were unusual drilling circumstances encountered? No Explanation:						

Other Remarks

OCC - THE ORDER 683974 IS AN INTERIM ORDER EXTENDED BY ORDER 699752 AND ARE AN EXCEPTION TO RULE 165:10-3-28. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 36 TWP: 2N RGE: 4W County: STEPHENS

SW NE SW NE

1950 FNL 1799 FEL of 1/4 SEC

Depth of Deviation: 13014 Radius of Turn: 482 Direction: 181 Total Length: 6875

Measured Total Depth: 20929 True Vertical Depth: 13222 End Pt. Location From Release, Unit or Property Line: 1799

FOR COMMISSION USE ONLY

Status: Accepted

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