## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35095206660000

OTC Prod. Unit No.:

Amended

Amend Reason: OCC CORRECTION: UPDATE ORDERS

## Drill Type: HORIZONTAL HOLE

Well Name: GOODMAN 2-33H34X35

Location: MARSHALL 33 4S 5E SW SW SE SW 262 FSL 1543 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 785

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY SPRING, TX 77389-1425 Spud Date: November 04, 2018

Drilling Finished Date: December 18, 2018

1st Prod Date:

Completion Date: September 27, 2019

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	708118	689847
	Commingled	J	689845
	1]	Casing an	d Coment

Casing and Cement												
٦	Гуре	Si	ze	ze Weight Grade Feet		PSI	SAX	Top of CMT				
CONDUCTOR			0	169	J-55	1	10			SURFACE		
SURFACE			5/8	36	J-55		1980		610	SURFACE		
PROE	5	1/2	20, 23	P-110		23161		3675	3045			
Liner												
Type Size We		Weight	G	irade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
There are no Liner records to display.												

## Total Depth: 23161

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date			Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There are I	no Initial Data	a records to disp	olay.				
			Con	pletion and	I Test Data I	by Producing F	ormation				
	Formation N	ame: WOOE	DFORD		Code: 31	9WDFD	С	lass: TA			
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	Ui	nit Size		Fror	n	T	ō			
533	533420		640		953	5	23024				
583	3313		640			•					
708	3116	MU	LTIUNIT								
	Acid Vo	olumes				Fracture Tre	atments				
	4,000 G <i>A</i>	ALLONS			48 STAGES - 671,492 BARRELS TREATED WATER, 1,715,880 POUNDS 100 MESH SAND, 13,444,900 POUNDS 40/70 SAND, 3,671,660 POUNDS CRC SAND						
Formation			T	ор	v	Vere open hole I	ogs run? No				
WOODFORD					9202 E	Date last log run:					
			·			Vere unusual dri Explanation:	lling circums	tances enco	untered? No		

Other Remarks

WAITING ON OFFSET WELLS TO COMPLETE BEFORE PRODUCING.

 Lateral Holes

 Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

 NE
 SE

 399 FSL
 30 FEL of 1/4 SEC

 Depth of Deviation: 7700 Radius of Turn: 1165 Direction: 88 Total Length: 14288

 Measured Total Depth: 23161 True Vertical Depth: 7799 End Pt. Location From Release, Unit or Property Line: 399

## FOR COMMISSION USE ONLY

Status: Accepted

1144108

API 095-20666	(PLEASE TYPE OR US	E BLACK INK ONLY)			Da	Dive	d	Form 10024	
NO. 095-20666 OTC PROD. 095-226539 UNIT NO.	-	,	Oil & Ga	CORPORATION COMMISSIC as Conservation Division at Office Box 52000	n neo 4-	Reopived 4-10-2020 Form 1002A Attached to Form 1029 Rev. 2009 Attached to Form 1029			
ORIGINAL X AMENDED (Reason)	Show -Added Initia	l Test	Okłahoma (	Ø.	attucned				
TYPE OF DRILLING OPERATIO				PLETION REPORT		640 Acres			
STRAIGHT HOLE		HORIZONTAL HOLE	SPUD DATE	11/4/2018		040 Acres			
If directional or horizontal, see re COUNTY Marst		P 04S RGE 05E	DATE DATE OF WELL	12/18/2018 2/20/2020					
LEASE	dman 2-33H34X35	WELL >	COMPLETION 1st PROD DATE	2/20/2020					
NAME GOO SW 1/4 SW 1/4 SE	1/4 SW 1/4 FSL OF	262 FWL OF 1543		2/20/2020	w		E		
ELEVATION Grou	1/4 SEC	1/4 SEC	Longitude	- 96.788054					
	XTO Energy Inc	ОТО	(if known) C / OCC	21003					
ADDRESS		Avenue, Suite 23	ERATOR NO. 50						
сіту О	klahoma City		klahoma ZIP	73102					
COMPLETION TYPE	· · · · · · · · · · · · · · · · · · ·	CASING & CEMENT (A	ttach Form 10020			OCATE WE	LL.		
X SINGLE ZONE		TYPE	SIZE WEIGHT	GRADE FEE	r PSi	SAX	TOP OF CMT		
Application Date	Ch		20" 169	J-55 110			Surface		
Application Date	-708118 Y.U.		5/8 36	J-55 1980		610	Surface		
ORDER NO. INCREASED DENSITY	<del>686587, 686585</del> *689845, <del>68947-</del>	INTERMEDIATE	1/2" 20.23	D 440 0040		0075	20115		
ORDER NO.	603043, 00341-	LINER	1/2" 20,23	P-110 2316	1	3675	3045		
PACKER @ BRAN	ID& TYPE 689849	PLUG @				TOTAL	23,161		
PACKER @ BRAM	ID & TYPE	PLUG @	_ TYPE	_PLUG @ TYPE _PLUG @ TYPE		DEPTH			
	BY PRODUCING FORMATIO	<u>~ 319WDFI</u>	2	······································		<u> </u>			
FORMATION	Woodford	53629	9(640)NP	$\tau$		R	eposted		
SPACING & SPACING ORDER NUMBER	640 583313, 533420	- <del>53629</del> 708116 (11	altiunit	2		ti	Frank Ford	c	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	01						1 ar real		
Disp, Commin Disp, CVC	Oil 48 Stages								
PERFORATED	9,535 - 23,024						· · ·		
ACID/VOLUME	4,000 gals								
YBStage	671,492 BTW -	bls Treater	& Water						
FRACTURE TREATMENT	1,715,880# 100 Mesh			·····					
	مر 13,444,900 <b>#</b> 40/70	3671660# CRC	sand						
INITIAL TEST DATA	Min Gas Ailo OR Oil Allowabi	<b>,</b> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7-7)	Gas Purchaser/Measu First Sales Date	rer		TC 2020		
INITIAL TEST DATE	4/3/2020								
OIL-BBL/DAY	399								
OIL-GRAVITY ( API)	40								
GAS-MCF/DAY	3,067								
GAS-OIL RATIO CU FT/BBL	7,687								
WATER-BBL/DAY	933		·····						
PUMPING OR FLOWING	Flow								
CHOKE SIZE	120 64/64"		<u> </u>						
FLOW TUBING PRESSURE	586								
A record of the formations drille	d through and pertinent remarks	are presented on the reverse	. I declare that I have	e knowledge of the contents	of this report and am or	thorized by	W organization		
Debbie U	prepared by me or under my super	Deb	data and facts state bie Waggone	d herein to be true, correct, ar	d complete to the best 4/7/2020 DATE	of my knowl 40	edge and belief. 5-319-3243 DNE NUMBER		
210 Park Avenu	-		Ok 73102		ie_waggoner@:				
ADDRE	SS	CITY ST	ATE ZIP		EMAIL ADDR	ESS			

с. ».

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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickr drilled through. Show intervals cored or drillstem tested.		LEASE NAME Goodman WELL NO. 2-33H34X3
NAMES OF FORMATIONS	тор	FOR COMMISSION USE ONLY
Woodford	9,202	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
Other remarks: Irregular Section * <del>689487, 609849~</del>		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

	0407		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

l

SEC	TWP	RGE	COU	NTY			
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

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BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL	#1												
SEC 35	TWP	4S	RGE	5E		COUNTY				Marshal	1	FEL	-
Spot Locat	tion 1/4	SE	1/4	SE	1/4	SE	1/4	Feet From 1/4 S	ec Lines	FSL	399	Server -	30
Depth of Deviation	1/4	7,700		Radius of		1165		Direction	88	Total Length		14,288	
Measured	Total De	epth		True Verti	cal Dep	oth		BHL From Lease					
	23,	161			7,7	99			<del>_ 30</del>	9 FSE &	30 FE	L	

LATERAL	. #2								
SEC	TWP	RGE		COUNTY					
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL		
Depth of Deviation			Radius of Turn		Direction	Total Length			
			True Vertical De	pth					
LATERAL SEC	. #3	RGE		COUNTY					
SEC	IVVE	INGL							
Spot Loca	ition 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL		
Depth of Deviation Measured Total Depth			Radius of Turn		Direction Total Length				
			True Vertical Depth		BHL From Lease, Unit, or Property Line:				