Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045238080000 Completion Report Spud Date: September 09, 2019

OTC Prod. Unit No.: 045-226505-0-0000 Drilling Finished Date: September 28, 2019

1st Prod Date: December 02, 2019

Completion Date: November 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WARCHIME 24X25-18-25D 3H Purchaser/Measurer: ENABLE

Location: ELLIS 13 18N 25W

NW SW SW SE

350 FSL 2555 FEL of 1/4 SEC

Latitude: 36.02876324 Longitude: -99.81781287 Derrick Elevation: 2183 Ground Elevation: 2165

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
710604					

Increased Density	
Order No	
699186	
699185	

First Sales Date: 12/2/19

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	623	900	370	SURFACE	
INTERMEDIATE	7	29	P-110CY	8840	1350	520	942	
PRODUCTION	4 1/2	13.5	HCP-110	20184	3200	750	8594	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20194

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Pl	ug					
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2019	CLEVELAND	346	44	775	2240	1314	FLOWING	1150	46/64	345

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
100886	640				
640122	640				
710603	MULTI UNIT				

Perforated Intervals					
From To					
9790	20041				

Acid Volumes 50630 GALS FE 15%

Fracture Treatments

8,613,516 LBS 40/70 REGIONAL SAND & 1,575,780 LBS
40/70 KRT SAND. 232,740 BBLS WATER/

Formation	Тор
CLEVELAND	9096

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 18N RGE: 25W County: ELLIS

S2 S2 SE SE

31 FSL 652 FEL of 1/4 SEC

Depth of Deviation: 8950 Radius of Turn: 471 Direction: 180 Total Length: 10504

Measured Total Depth: 20194 True Vertical Depth: 9392 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1144374

Status: Accepted

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