Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073266320000 **Completion Report** Spud Date: October 25, 2019

OTC Prod. Unit No.: 073-226648-0-0000 Drilling Finished Date: January 05, 2020

1st Prod Date: February 20, 2020

Completion Date: February 20, 2020

Drill Type: HORIZONTAL HOLE

Well Name: PETTY FED 1507 7H-6XA Purchaser/Measurer: MARKWEST OKLA GAS CO

LLC

First Sales Date: 2/20/2020

Location: KINGFISHER 7 15N 7W

SE SE SW SE 300 FSL 1595 FEL of 1/4 SEC

Latitude: 35.784574 Longitude: -97.981944 Derrick Elevation: 1201 Ground Elevation: 1173

Operator: OVINTIV MID-CONTINENT INC. 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
710785
710786

Increased Density	
Order No	
689326	
689327	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1471		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19280		1975	SURFACE

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 19328

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2020	MISSISSIPPIAN	375	41.7	505	1347	1250	FLOWING	375	36	160

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
643447	640				
710784	MULTIUNIT				

Perforated Intervals				
From	То			
9052	19166			

	Acid Volumes
10	0 BBLS 15% HCL

Fracture Treatments	
476,357 BBLS TOTAL VOLUME 20,286,556 LBS TOTAL PROPPANT	

Formation	Тор
MISSISSIPPIAN	8527

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 15N RGE: 7W County: KINGFISHER

NW NE NE NE

91 FNL 447 FEL of 1/4 SEC

Depth of Deviation: 8155 Radius of Turn: 428 Direction: 10 Total Length: 10251

Measured Total Depth: 19328 True Vertical Depth: 8458 End Pt. Location From Release, Unit or Property Line: 91

FOR COMMISSION USE ONLY

1145001

Status: Accepted

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