

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137257260001

Completion Report

Spud Date: September 16, 2002

OTC Prod. Unit No.: 137-020731-0-352

Drilling Finished Date: September 20, 2002

Amended

1st Prod Date:

Amend Reason: WELL PUT BACK ON INJECTION

Completion Date: October 02, 2002

Recomplete Date: August 31, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LOCO UNIT 8-2324

Purchaser/Measurer:

Location: STEPHENS 8 3S 5W
SE NW SW NW
845 FSL 496 FWL of 1/4 SEC
Latitude: 34.3132665 Longitude: -97.7529058
Derrick Elevation: 938 Ground Elevation: 934

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J-55	1297		220	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1302

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
374.76	TT	There are no Plug records to display.	
658.73	AD-1		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LOCO

Code: 405LOCO

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
44245	UNIT	200	1300
		388	400
		436	456
		606	616
		1044	1060
		1092	1106
		1136	1174
		1208	1238
Acid Volumes		Fracture Treatments	
NO ACID VOLUMES REPORTED		NO FRACTURE TREATMENT REPORTED	

Formation	Top
LOCO	200

Were open hole logs run? Yes

Date last log run: September 19, 2002

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ON 8/31/2018 WELL WAS PUT BACK ON INJECTION. OCC REP PHILLIP FISHER APPROVED MIT BY PHONE, NOT ON LOCATION.
OCC - UIC ORDER NUMBER 469848
OCC - UNITIZATION ORDER 44245 LOCO UNIT (LOCO FORMATION) SPECIAL ORDER 31562 FOR SURFACE CASING.

FOR COMMISSION USE ONLY

1145043

Status: Accepted