

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206730000

Completion Report

Spud Date: January 29, 2019

OTC Prod. Unit No.:

Drilling Finished Date: April 23, 2019

1st Prod Date:

Amended

Completion Date: September 12, 2019

Amend Reason: OCC CORRECTION: UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Well Name: DRD 1-34H26X25

Purchaser/Measurer:

Location: MARSHALL 34 4S 5E
NW NW NE NE
270 FNL 1118 FEL of 1/4 SEC
Latitude: 34.171722 Longitude: -96.761885
Derrick Elevation: 0 Ground Elevation: 796

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691064		695755	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.5	J-55	1980		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	18067		1655	2783

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18067

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WOODFORDCode: 319WDFDClass: TA										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
434368		640		7701			17918			
694258		640								
694259		640								
699464		MULTIUNIT								
Acid Volumes				Fracture Treatments						
N/A				38 STAGES - 499,828 BARRELS TREATED WATER, 1,391,760 POUNDS 100 MESH, 10,959,280 POUNDS SAND, 3,034,740 POUNDS CRC SAND						

Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
WOODFORD	7248	

Other Remarks
IRREGULAR SECTION. WAITING ON COMPLETING OFFSET WELLS BEFORE PRODUCING.

Lateral Holes
Sec: 25 TWP: 4S RGE: 5E County: MARSHALL NW SE SE SE 405 FSL 58 FEL of 1/4 SEC Depth of Deviation: 6870 Radius of Turn: 462 Direction: 87 Total Length: 11556 Measured Total Depth: 18067 True Vertical Depth: 6664 End Pt. Location From Release, Unit or Property Line: 405

FOR COMMISSION USE ONLY

Status: Accepted1144058