Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: October 23, 2019

OTC Prod. Unit No.: 073-226647-0-0000 Drilling Finished Date: December 25, 2019

1st Prod Date: February 20, 2020

Completion Date: February 20, 2020

Drill Type: HORIZONTAL HOLE

API No.: 35073266310000

Well Name: PETTY FED 1507 6H-6XA Purchaser/Measurer: MARKWEST OKLA GAS CO

LLC

KINGFISHER 7 15N 7W First Sales Date: 2/20/2020

Location:

SE SE SW SE 300 FSL 1615 FEL of 1/4 SEC

Latitude: 35.784573 Longitude: -97.982012 Derrick Elevation: 1201 Ground Elevation: 1173

Operator: OVINTIV MID-CONTINENT INC. 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710783
710786

Increased Density	
Order No	
689326	
689327	

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CMT							
SURFACE	13 3/8	68	J-55	1475		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19182		1975	SURFACE

	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 19220

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2020	MISSISSIPPIAN	772	41.7	1298	1681	1357	FLOWING	500	40	205

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No Unit Size					
643447	640				
710782	MULTIUNIT				

Perforated Intervals					
From To					
8954	19068				

Acid Volumes
100 BBLS 15% HCL

Fracture Treatments	
456,816 BBLS TOTAL VOLUME 26,413,536 LBS TOTAL PROPPANT	

Formation	Тор
MISSISSIPPIAN	8591

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 15N RGE: 7W County: KINGFISHER

NW NW NE NE

84 FNL 1186 FEL of 1/4 SEC

Depth of Deviation: 8025 Radius of Turn: 409 Direction: 5 Total Length: 10370

Measured Total Depth: 19220 True Vertical Depth: 8335 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

1145000

Status: Accepted

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