

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240170001

Completion Report

Spud Date: June 29, 2018

OTC Prod. Unit No.: 011-224602

Drilling Finished Date: August 15, 2018

1st Prod Date: October 15, 2018

Amended

Completion Date: October 08, 2018

Amend Reason: CHANGE INCORRECT PERF TO 21793' & TD FOOTAGES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOMSEY 6-22-27XHM

Purchaser/Measurer: ENBALE MIDSTREAM

Location: BLAINE 22 15N 11W
SE NE NE NE
616 FNL 265 FEL of 1/4 SEC
Derrick Elevation: 1492 Ground Elevation: 1462

First Sales Date: 10/15/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707358		664809	
	Commingled			694573	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1492		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9600		828	4310
PRODUCTION	5 1/2	23	P-110 ICY	21978		4267	3610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21978

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2018	MISSISSIPPI	1629	48.5	6262	3844	4165	FLOWING	3612	42/64	2250

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
578803	640
579436	640
707357	MULTIUNIT

Perforated Intervals

From	To
11603	16514
16558	21793

Acid Volumes

86 BBLS OF 15% HCL ACID

Fracture Treatments

393974 BBLS OF FLUID & 20481522 LBS OF SAND

Formation	Top
MISSISSIPPI	10190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 15N RGE: 11W County: BLAINE

NW NE NE NE

169 FNL 397 FEL of 1/4 SEC

Depth of Deviation: 10953 Radius of Turn: 422 Direction: 181 Total Length: 10375

Measured Total Depth: 21978 True Vertical Depth: 11496 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1144420

Status: Accepted