Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: August 23, 2018

1st Prod Date: October 10, 2018

Completion Date: September 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NORGE-MARCHAND UNIT 14-2-1H Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 14 7N 8W

NW SW NE NE

713 FNL 999 FEL of 1/4 SEC

Latitude: 35.08508 Longitude: -98.00701 Derrick Elevation: 1120 Ground Elevation: 1101

Operator: LIME ROCK RESOURCES III-A LP 23577

1111 BAGBY ST STE 4600 HOUSTON, TX 77002-2559

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| |
| Order No |
| |
| There are no Increased Density records to display. |

First Sales Date: 09/29/2018

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36.0 | J55 | 968 | | 275 | SURFACE |
| PRODUCTION | 7 | 29.0 | P110 | 9656 | | 420 | 8530 |

| | | | | Liner | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P110 | 7457 | 0 | 610 | 9284 | 16741 |

Total Depth: 16892

| Packer | | | | | |
|--------|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| 9225 | BAKER AS-1X | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 11, 2018 | MARCHAND | 486 | 43.5 | 526 | 1082 | 393 | PUMPING | | 64/64 | 3000 |

January 14, 2020 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 100904 | UNIT | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From | То | | | | |
| 11020 | 16650 | | | | |

Acid Volumes

60 BBLS 15% HCL ACID

Fracture Treatments

220,540 GAL FLUID 1,994,620 LBS 100 MESH PROPPANT

| Formation | Тор |
|-----------------------|-------|
| UPPER WADE | 8184 |
| LOWER WADE | 8473 |
| MEDRANO | 8931 |
| MEDRANO MASSIVE | 9002 |
| LAYTON | 9666 |
| HOGSHOOTER | 10004 |
| MARCHAND SHALE | 10204 |
| MARCHAND SHALE (BASE) | 10229 |
| MARCHAND SAND | 10251 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 7N RGE: 8W County: GRADY

NE SW SE SE

371 FSL 964 FEL of 1/4 SEC

Depth of Deviation: 9705 Radius of Turn: 722 Direction: 359 Total Length: 4447

Measured Total Depth: 16892 True Vertical Depth: 10165 End Pt. Location From Release, Unit or Property Line: 371

FOR COMMISSION USE ONLY

1144218

Status: Accepted

January 14, 2020 2 of 2

As-Drilled Plat

M & M Land Surveying, Inc.

520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

