

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246380000

Completion Report

Spud Date: July 10, 2019

OTC Prod. Unit No.: 051-226177

Drilling Finished Date: August 27, 2019

1st Prod Date: September 24, 2019

Completion Date: September 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JACK SWAGGER 0606 29-1WHRS

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 09/30/2019

Location: GRADY 29 6N 6W
SW SW SE SW
188 FSL 1523 FWL of 1/4 SEC
Latitude: 34.95729263 Longitude: 97.85898333
Derrick Elevation: 1188 Ground Elevation: 1158

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694155		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1515		1072	SURFACE
INTERMEDIATE	9 5/8	36	J-55	13320		1129	5320
PRODUCTION	5 1/2	29	P-110	21462		4095	2990

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21465

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	WOODFORD	93	53	4776	51355	4710	FLOWING	5290	24	5865

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 351WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
690445	640

Perforated Intervals

From	To
16400	21344

Acid Volumes

7,278 GAL ACID

Fracture Treatments

358,354 BBL FLUID; 13,517,745# PROP

Formation	Top
WOODFORD	16060

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 6N RGE: 6W County: GRADY

NE NW NW NW

76 FNL 371 FWL of 1/4 SEC

Depth of Deviation: 15562 Radius of Turn: 960 Direction: 359 Total Length: 4396

Measured Total Depth: 21465 True Vertical Depth: 15670 End Pt. Location From Release, Unit or Property Line: 76

FOR COMMISSION USE ONLY

Status: Accepted

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