Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 111-058901-0-0000 Drilling Finished Date: June 14, 2020

1st Prod Date: March 30, 2021

Completion Date: November 18, 2020

Drill Type: STRAIGHT HOLE

Well Name: FIELDS 3A

Operator:

Min Gas Allowable: Yes

Location: OKMULGEE 30 16N 13E

Purchaser/Measurer: ENERFIN

OKMULGEE 30 16N 13E NE SE NE SW First Sales Date: 03/30/2021

756 FNL 165 FEL of 1/4 SEC Latitude: 35.832941 Longitude: -95.971439 Derrick Elevation: 0 Ground Elevation: 662

BLACK ROCK ENERGY LLC 24569

PO BOX 1091

WAGONER, OK 74477-1091

| Completion Type | | | | | |
|-----------------|-------------|--|--|--|--|
| Χ | Single Zone | | | | |
| Multiple Zone | | | | | |
| | Commingled | | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density | | | | | |
|--|--|--|--|--|--|
| Order No | | | | | |
| There are no Increased Density records to display. | | | | | |

| Casing and Cement | | | | | | | |
|-------------------|------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 7 | 23 | R-2 | 307 | 300 | 65 | SURFACE |
| PRODUCTION | 4,5 | | | 1868 | 400 | 35 | 408 |

| | | | | Liner | | | | |
|--|---|--|--|-------|--|--|--|--------------|
| Туре | vpe Size Weight Grade Length PSI SAX Top Depth Bottom Depth | | | | | | | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 1927

| Packer | | | | | |
|---|--|--|--|--|--|
| Depth Brand & Type | | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

Initial Test Data

August 30, 2022 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---|--------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Mar 30, 2021 | UNION VALLEY | | | 21 | | | FLOWING | 95 | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |

Formation Name: UNION VALLEY

Code: 402UNVL

Class: GAS

| Spacing Orders | | | | | | | |
|--|--|--|--|--|--|--|--|
| Order No Unit Size | | | | | | | |
| There are no Spacing Order records to display. | | | | | | | |

Perforated Intervals

From To

There are no Perf. Intervals records to display.

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

20,000 POUNDS 20/40, 19,500 GALLONS 25 POUNDS GEL XLINK

| Formation | Тор |
|--------------|------|
| BARTLESVILLE | 1230 |
| DUTCHER | 1460 |
| DUTCHER | 1560 |
| DUTCHER | 1570 |
| UNION VALLEY | 1862 |

Were open hole logs run? Yes Date last log run: October 02, 2020

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 1,868' TO TOTAL DEPTH AT 1,927'.

FOR COMMISSION USE ONLY

1148740

Status: Accepted

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