

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109225140000

**Completion Report**

Spud Date: April 13, 2022

OTC Prod. Unit No.:

Drilling Finished Date: April 24, 2022

1st Prod Date: July 15, 2022

Completion Date: July 14, 2022

**Drill Type:** DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: OKC SO WILCOX UNIT 12-21

Purchaser/Measurer:

Location: OKLAHOMA 36 11N 3W  
SW SE NW NW  
1311 FNL 882 FWL of 1/4 SEC  
Latitude: 35.388132 Longitude: -97.473699  
Derrick Elevation: 1336 Ground Elevation: 1313

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249  
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	48	J-55	84		5	SURFACE
SURFACE	8 5/8	24	J-55	1178		650	SURFACE
PRODUCTION	5 1/2	17	J-55	7124		1100	1200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7140**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2022	WILCOX	20	39			400	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

#### Spacing Orders

Order No	Unit Size
30775	UNIT

#### Perforated Intervals

From	To
6604	6614

#### Acid Volumes

750 GALLONS 7 1/2%
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO LIME	6410
PRUE SAND	6476
WILCOX SAND	6604
TULIP CREEK	6762
MCLISH	6872

Were open hole logs run? Yes

Date last log run: April 23, 2022

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

LAI D DOWN DIRECTIONAL TOOLS AT 6,610' BEFORE DRILLING WILCOX SAND DUE TO POSSIBLE LOSS CIRCULATION. THE WELL WAS DRILLED AS AN S-CURVE WELL AND WE WERE VERTICAL WHEN DIRECTIONAL TOOLS WERE LAID DOWN. CEMENTED CASING WITH 350 SACKS CEMENT ON FIRST STAGE, 750 SACKS ON SECOND STAGE. DV TOOL SET @ 4,868'.

#### Bottom Holes

Sec: 36 TWP: 11N RGE: 3W County: OKLAHOMA

NE NW SW NW

1399 FNL 443 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7140 True Vertical Depth: 7113 End Pt. Location From Release, Unit or Property Line: 1103

#### FOR COMMISSION USE ONLY

1148653

Status: Accepted