Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039226020000

Well Name: BARRICK 36 PA 1H

Drill Type:

Location:

OTC Prod. Unit No.: 039-227999-0-0000

Completion Report

Drilling Finished Date: May 31, 2022 1st Prod Date: June 23, 2022 Completion Date: June 18, 2022

Spud Date: April 26, 2022

Purchaser/Measurer:

First Sales Date:

Operator: MEWBOURNE OIL COMPANY 6722

250 FNL 1150 FEL of 1/4 SEC

Latitude: 35.637845 Longitude: -98.954785 Derrick Elevation: 1677 Ground Elevation: 1648

HORIZONTAL HOLE

CUSTER 1 13N 17W

NW NW NE NE

3620 OLD BULLARD RD TYLER, TX 75701-8644

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	727775	There are no Increased Density records to display.				
	Commingled						

Casing and Cement										
Type SURFACE INTERMEDIATE		Si	ze Weigh	t Grade	Feet		PSI	SAX	Top of CMT	
		13	3/8 54.5	J-55	J-55 500		370		SURFACE	
		9 5	5/8 40	K-55 41	100		695	SUEFACE		
PRODUCTION			7 29	P-110	11:	520	20 93		1359	
Liner										
Туре	Size Weight Grad		Grade	ade Length		SAX	Top Depth		Bottom Dept	
LINER	4 1/2	13.5	P-110	5511	0	549	1	1031	16542	

Total Depth: 16545

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2022	RED FORK	369	49	1816	4921	1083	FLOWING	5697	16/64	4600
		Cor	npletion	and Test Data	by Producing F	ormation	-			<u> </u>
	Formation Name: RED	FORK		Code: 40)4RDFK	C	Class: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	No	Unit Size	—	From			Го	-		
185491 640				1193	32	16	517			
	Acid Volumes				Fracture Tre	atments		_ _		
There are no Acid Volume records to display.				FRAC WITH 5,556,138 GALLONS SLICKWATER, CARRYING 5,309,305 POUNDS 40/70 REGIONAL SAND						
Formation RED FORK Other Remarks There are no Oth		т 	op	11540 E	Vere open hole Date last log run: Vere unusual dr Explanation:	:		untered? No		
				Lateral I	loles					
Sec: 36 TWP: 12 SE NW NE	4N RGE: 17W County: C	USIEK								
	FEL of 1/4 SEC									
	on: 11130 Radius of Tur	n: 681 Directio	n: 359 Tc	tal Length: 461	3					
	Depth: 16545 True Verti			-		or Property	Line: 338			

FOR COMMISSION USE ONLY

Status: Accepted

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