

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236780000

**Completion Report**

Spud Date: December 25, 2018

OTC Prod. Unit No.: 043-225024

Drilling Finished Date: January 17, 2019

1st Prod Date: February 13, 2019

Completion Date: February 07, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: MYRNA 8-19-17 2H

Purchaser/Measurer: PLAINS MARKETING

Location: DEWEY 5 19N 17W  
SW SE SE SW  
210 FSL 2255 FWL of 1/4 SEC  
Latitude: 36.14481005 Longitude: -99.03623817  
Derrick Elevation: 1879 Ground Elevation: 1863

First Sales Date: 02/13/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST  
OKLAHOMA CITY, OK 73104-2509

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 687944             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 687844            |  |

| Casing and Cement |        |        |       |       |      |     |            |
|-------------------|--------|--------|-------|-------|------|-----|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI  | SAX | Top of CMT |
| SURFACE           | 13 3/8 | 48     | H-40  | 335   | 600  | 270 | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 36     | J-55  | 1509  | 400  | 405 | SURFACE    |
| INTERMEDIATE      | 7      | 29     | P-110 | 11300 | 2300 | 525 | 6150       |

| Liner |       |        |       |        |      |     |           |              |
|-------|-------|--------|-------|--------|------|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI  | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13 1/2 | P-110 | 5822   | 2300 | 525 | 10407     | 16229        |

**Total Depth: 16234**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 11063  | AS1-X        |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 28, 2019 | MISSISSIPPIAN | 667         | 46.7              | 3263        | 4893                    | 1789          | FLOWING           | 120                      | 64         | 578                  |

Completion and Test Data by Producing Formation

|                               |           |   |       |            |  |
|-------------------------------|-----------|---|-------|------------|--|
| Formation Name: MISSISSIPPIAN |           | Code: 359MSSP                                 |       | Class: OIL |  |
| Spacing Orders                |           | Perforated Intervals                          |       |            |  |
| Order No                      | Unit Size | From  | To    |            |  |
| 657021                        | 640       | 11300   | 16234 |            |  |
|                               |           |   |       |            |  |
| Acid Volumes                  |           | Fracture Treatments                           |       |            |  |
| 2504 BBLS 7.5% HCL            |           | 125,086 BBLS OF FLUID & 2,956,500 LBS OF SAND |       |            |  |
|                               |           |   |       |            |  |

| Formation                       | Top   |
|---------------------------------|-------|
| BASE HEEBNER SHALE              | 6350  |
| BASE DOUGLAS SAND               | 6650  |
| TONKAWA SAND                    | 6773  |
| COTTAGE GROVE SAND              | 7216  |
| HOGSHOOTER                      | 7520  |
| OSWEGO LIME                     | 7956  |
| MORROW SHALE                    | 8768  |
| MISS. UNCONFORMITY/CHESTER LIME | 9088  |
| MANNING                         | 9886  |
| BASE MANNING LIME               | 10180 |
| MANNING SHALE                   | 10266 |
| UPPER MERAMEC                   | 10360 |
| MIDDLE MERAMEC                  | 10519 |
| LOWER MERAMEC                   | 10934 |
| UPPER OSAGE                     | 11469 |

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks                       |
|-------------------------------------|
| OCC - LINER OPEN HOLE PACKER SYSTEM |

| Lateral Holes  |
|--|
| <p>Sec: 8 TWP: 19N RGE: 17W County: DEWEY</p> <p>SW SW SW SE</p> <p>184 FSL 2541 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10542 Radius of Turn: 501 Direction: 175 Total Length: 4905</p> <p>Measured Total Depth: 16234 True Vertical Depth: 11194 End Pt. Location From Release, Unit or Property Line: 184</p> |

Status: Accepted