

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256530001

Completion Report

Spud Date: May 21, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 07, 2017

1st Prod Date: August 01, 2017

Completion Date: July 31, 2017

Amended

Amend Reason: CHANGE WELL NUMBER AND SURFACE LOCATION FOOTAGES

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 43-3HO

Purchaser/Measurer:

Location: KINGFISHER 13 17N 6W
SE NW SE SE
806 FSL 888 FEL of 1/4 SEC
Latitude: 35.943773 Longitude: -97.785199
Derrick Elevation: 0 Ground Elevation: 1046

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			120		10	SURFACE
SURFACE	9 5/8	36	NT-95	380		300	SURFACE
PRODUCTION	7	29	P-110	6909		285	5178

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5402	0	597	6198	11600

Total Depth: 11699

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6129	MODEL R	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2017	OSWEGO	279	44.3	254	855	1445	FLOWING		OPEN	160

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT
62528	UNIT

Perforated Intervals

From	To
6909	11699

Acid Volumes

483,882 GALLONS 15% HCL

Fracture Treatments

154,250 BARRELS SLICKWATER, 1,460,400 POUNDS 30/50 SAND

Formation	Top
CHECKERBOARD	5938
BIG LIME	6220
2ND OSWEGO	6288
3RD OSWEGO	6326
4TH OSWEGO	6353

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 17N RGE: 6W County: KINGFISHER

NW SW SE SE

482 FSL 1088 FEL of 1/4 SEC

Depth of Deviation: 5829 Radius of Turn: 1034 Direction: 181 Total Length: 4836

Measured Total Depth: 11699 True Vertical Depth: 6378 End Pt. Location From Release, Unit or Property Line: 232

FOR COMMISSION USE ONLY

Status: Accepted

1144786

RECEIVED

JAN 24 2020

Form 1002A
Rev. 2009API NO. 073-25653
OTC PROD. Merge #0424
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25OKLAHOMA CORPORATION
COMMISSION☐ ORIGINAL
☒ AMENDED (Reason)Well Number
Change Name & Footages

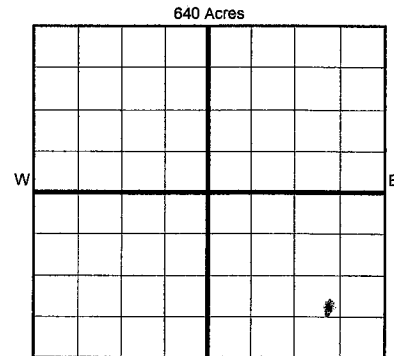
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	13	TWP	17N	RGE	06W	SPUD DATE	5/21/2017
LEASE NAME	Lincoln Southeast Oswego Unit			WELL NO.	43-3HC			DRLG FINISHED DATE	06/7/2017
SE 1/4 NW 1/4 SE 1/4 SE 1/4	FSL of 1/4 SEC 806'			FEL OF 1/4 SEC	888'			DATE OF WELL COMPLETION	7/31/2017
ELEVATION N Derrick	Ground	1046'	Latitude (if known)	35.943773			Longitude (if known)	- 97.785199	
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639				
ADDRESS	5600 N. May Avenue, Suite 295								
CITY	Oklahoma City	STATE	OK	ZIP	73112				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			120'		10 yds	Surf.
SURFACE	9 5/8"	36#	NT95	380'		300	Surf.
INTERMEDIATE							
PRODUCTION	7"	29#	P110	6909'		285	5178' (Calc)
LINER	4 1/2"	11.6#	P110	6198'-11,600'		597	6198'
						TOTAL DEPTH	11,699'

 PACKER @ 6129' BRAND & TYPE Mod. R PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego						
SPACING & SPACING ORDER NUMBER	119289 (unit)	52793 b	62528 (unit)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6909'-11,699'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	154250 Bbl Sl. Wtr						
	1460400# 30/50 Sd						
	483882 G. 15% HCL						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	8/14/2017						
OIL-BBL/DAY	279						
OIL-GRAVITY (API)	44.3						
GAS-MCF/DAY	254						
GAS-OIL RATIO CU FT/BBL	855						
WATER-BBL/DAY	1445						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	N/A						
CHOKE SIZE	Open						
FLOW TUBING PRESSURE	160						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Laura A. Hinkle

1/22/2020

405-848-0924

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

5600 N. May Avenue, Suite 295

Oklahoma City

OK

73112

Laurahinkle@hoagi.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Checkerboard	5938' TVD
Big Lime	6220'
2nd Oswego	6288'
3rd Oswego	6326'
4th Oswego	6353'

LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 43-3HO

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
24	17N	06W	Kingfisher
Spot Location	SW 1/4	SE 1/4	SE 1/4
Depth of Deviation	5829'	Radius of Turn	1034'
Measured Total Depth	11,699'	True Vertical Depth	6378'
		Direction	181° South
		Total Length	4836'
		BHL From Lease, Unit, or Property Line:	
		232	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	