

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246150000

Completion Report

Spud Date: April 27, 2019

OTC Prod. Unit No.: 051-226566

Drilling Finished Date: June 29, 2019

1st Prod Date: January 02, 2020

Completion Date: December 06, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FARMS 6-36-25XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 36 6N 6W
NE SW SW SE
469 FSL 2029 FEL of 1/4 SEC
Derrick Elevation: 1060 Ground Elevation: 1033

First Sales Date: 1/02/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699116		695954	
	Commingled			709703	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1513		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12001		1335	2309
PRODUCTION	5 1/2	23	P-110	20985		1970	14673

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21010

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2020	MISSISSIPPIAN	344	50.96	3493	10154	2322	FLOWING	3000	24	4085

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
700286	MULTIUNIT
614562	640
630719	640

Perforated Intervals	
From	To
14079	20841

Acid Volumes	
1660 BBLS 15% HCl	

Fracture Treatments	
373,707 BBLS FLUID & 13,009,663 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	14079

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
<p>Sec: 25 TWP: 6N RGE: 6W County: GRADY</p> <p>NE NW NW SE</p> <p>2635 FSL 2031 FEL of 1/4 SEC</p> <p>Depth of Deviation: 13448 Radius of Turn: 361 Direction: 96 Total Length: 6931</p> <p>Measured Total Depth: 21010 True Vertical Depth: 13524 End Pt. Location From Release, Unit or Property Line: 2031</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1144524