

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254330000

**Completion Report**

Spud Date: April 02, 2019

OTC Prod. Unit No.: 01722585800000

Drilling Finished Date: May 17, 2019

1st Prod Date: June 28, 2019

Completion Date: June 09, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: CHILES 1H-15-10

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 22 12N 9W  
SW NE NW NW  
565 FNL 685 FWL of 1/4 SEC  
Latitude: 35.50632557 Longitude: -98.147022269  
Derrick Elevation: 1501 Ground Elevation: 1475

First Sales Date: 06/28/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707484		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		76			SURFACE
SURFACE	9.625	40	J-55	502		255	SURFACE
INTERMEDIATE	7	23	VST P110E	10939		385	6312
PRODUCTION	5	18	HCP-110	23062		906	9241

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23105**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2019	MISSISSIPPIAN	108		5454	50500	1235	FLOWING		20/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
697477	1280

Perforated Intervals

From	To
12771	22961

Acid Volumes

25,500 GALLONS

Fracture Treatments

25,508,760 POUNDS OF PROPPANT; 570,420 BBLS

Formation	Top
CHESTER G	11890
MERAMEC	12094

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 12N RGE: 9W County: CANADIAN

NW NE NW NW

51 FNL 981 FWL of 1/4 SEC

Depth of Deviation: 11915 Radius of Turn: 578 Direction: 5 Total Length: 10282

Measured Total Depth: 23105 True Vertical Depth: 11994 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

1143174

6/28/2019  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

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**1002A**  
**Addendum**

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	Multiple Zone
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**Total Depth: 23105**

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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March 11, 2020

1 of 2

E2 7-22-19

359 MSSP

4351 PSI

JK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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