Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254330000

OTC Prod. Unit No.: 01722585800000

Completion Report

Drilling Finished Date: May 17, 2019 1st Prod Date: June 28, 2019 Completion Date: June 09, 2019

Purchaser/Measurer: ENLINK MIDSTREAM

First Sales Date: 06/28/2019

Spud Date: April 02, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CHILES 1H-15-10

Location: CANADIAN 22 12N 9W SW NE NW NW 565 FNL 685 FWL of 1/4 SEC Latitude: 35.50632557 Longitude: -98.147022269 Derrick Elevation: 1501 Ground Elevation: 1475

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 707484
 There are no Increased Density records to display.

 Commingled
 Commingled
 Commingled

Casing and Cement										
Туре			Size	Weight	Grade	Grade Feet PSI		SAX	Top of CMT	
CONDUCTOR			16	55		7	6			SURFACE
SURFACE			9.625	40	J-55	50)2		255	SURFACE
INTERMEDIATE			7	23	VST P110E	109	939	39		6312
PRODUCTION			5	18	HCP-110	230	062		906	9241
Liner										
Туре	Type Size Weight Gra		Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
There are no Liner records to display.										

Total Depth: 23105

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Jul 22, 2019 MISSISSIPPIAN 108 5454 50500 1235 FLOWING 20/64 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS Spacing Orders Perforated Intervals Order No Unit Size From To 697477 1280 12771 22961 Fracture Treatments 25,500 GALLONS 25,508,760 POUNDS OF PROPPANT; 570,420 BBLS Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	Test Date	Formation Oil BBL/Day		Oil-Gravity (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS Spacing Orders Perforated Intervals Perforated Intervals Order No Unit Size From To 697477 1280 12771 22961 Acid Volumes Fracture Treatments 25,500 GALLONS Estension Formation Top Were open hole logs run? No Date last log run: MERAMEC 12090 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes	Jul 22, 2019	MISSISSIPPIAN	108		5454	50500	1235	FLOWING		20/64		
Spacing Orders From To Order No Unit Size From To 697477 1280 12771 22961 Acid Volumes Fracture Treatments 25,500 GALLONS 25,500,760 POUNDS OF PROPPANT; 570,420 BBLS Formation Top Vere open hole logs run? No Date last log run? CHESTER G 11890 Date last log run? No MERAMEC 12094 Were unusual drilling circumstances encountered? No Explanation: Explanation: State log run? Other Remarks Ithere are no Other Remarks. Lateral Holes			Co	mpletion an	d Test Data	by Producing F	Formation					
Order No Unit Size From To 697477 1280 12771 22961 Acid Volumes 12771 22961 25,500 GALLONS Fracture Treatments 25,500 GALLONS 25,508,760 POUNDS OF PROPPANT; 570,420 BBLS Formation Top CHESTER G 11890 MERAMEC 12094 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	Formation Name: MISSISSIPPIAN				Code: 359MSSP Class: GAS							
697477 1280 12771 22961 Acid Volumes Fracture Treatments 25,500,60 POUNDS OF PROPPANT; 570,420 BBLS Formation Top Were open hole logs run? No CHESTER G 11890 Date last log run: MERAMEC 12094 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes		Spacing Orders				Perforated I	ntervals					
Acid Volumes Fracture Treatments 25,500 GALLONS 25,508,760 POUNDS OF PROPPANT; 570,420 BBLS Formation Top CHESTER G 11890 MERAMEC 12094 Were unusual drilling circumstances encountered? No Explanation: Dther Remarks There are no Other Remarks. Lateral Holes	Orde	r No U	nit Size		Fro	m	1	о				
25,500 GALLONS 25,508,760 POUNDS OF PROPPANT; 570,420 BBLS Formation Top CHESTER G 11890 MERAMEC 12094 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes Lateral Holes	6974	177	1280		1277	71	22	961				
Formation Top CHESTER G 11890 MERAMEC 12094 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:		Acid Volumes				Fracture Tre	atments					
Formation Top CHESTER G 11890 MERAMEC 12094 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:												
CHESTER G 11890 MERAMEC 12094 Were unusual drilling circumstances encountered? No Explanation:												
CHESTER G 11890 MERAMEC 12094 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes	Formation		ŀ	Тор	Were open hole logs run? No							
Other Remarks There are no Other Remarks. Lateral Holes	CHESTER G											
Other Remarks There are no Other Remarks. Lateral Holes	MERAMEC				12094 Were unusual drilling circumstances encountered? No							
There are no Other Remarks. Lateral Holes					Explanation:							
There are no Other Remarks. Lateral Holes												
There are no Other Remarks. Lateral Holes												
Lateral Holes	Other Remarks	5										
	There are no O	ther Remarks.										
					Lateral	Holes						
Sec: 10 TWP: 12N RGE: 9W County: CANADIAN	Sec: 10 TWP: 1	2N RGE: 9W County: CAN	IADIAN									

51 FNL 981 FWL of 1/4 SEC

Depth of Deviation: 11915 Radius of Turn: 578 Direction: 5 Total Length: 10282

Measured Total Depth: 23105 True Vertical Depth: 11994 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1143174

Status: Accepted

6128/2019 **Oklahoma Corporation Commission** Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

First Sales Date, 06/28/2019

API No.: #017254330000	Completion Report	Spud Date: April 02, 2019
OTC Prod. Unit No.: 01722585800000	\$ 1280 spacing #	Drilling Finished Date: May 17, 2019
OTC Prod. Unit No.: 01722585800000 017-225858-0-0000	× 1080 Space gm	1st Prod Date: June 28, 2019
,	Sec 10315	Completion Date: June 09, 2019
Drill Type: HORIZONTAL HOLE	225050 -	
Well Name: CHILES 1H-15-10 A.	225858 I	Purchaser/Measurer: ENLINK MIDSTREAM

Location:

CANADIAN 22 12N 9W SW NE NW NW 565 FNL 685 FWL of 1/4 SEC Latitude: 35.50632557 Longitude: -98.147022269 Derrick Elevation: 1501 Ground Elevation: 1475

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Comple	tion Type	Location Exception	Increased Density
X Single Zo	one	Order No	Order No
Multiple 2	Zone	707484	There are no Increased Density records to display.
Comming	gled		

				Ca	sing and Cem	ent				
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CON	DUCTOR		16	55		7	6			SURFACE
SUI	RFACE		9.625	40	J-55	50)2	-	255	SURFACE
INTERMEDIATE			7	23	VST P110E 10939		939		385	6312
PRODUCTION			5	18	HCP-110 23062		062		906	9241
				1.1.1	Liner					
Type Size Weight		ght	Grade Length PSI SAX			SAX	X Top Depth Bott			
				There are r	no Liner records	to displa	av.		_	1

Total Depth: 23105

P	acker	P	Plug
Depth	Brand & Type	Depth	Plug Type
There are no Pac	ker records to display.	There are no Plug	g records to display.

Initial Test Data

March 11, 2020

EZ 7-22-19

359 MSSP

4351 psi

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jul 22, 2019	108		5454	50500	1235	FLOWING	4551	20/64				
		Con	npletion and	d Test Data I	by Producing F	ormation						
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: GAS					
	Spacing Orders				Perforated In	ntervals						
Order	No U	nit Size		From To								
69747	77	1280		12771 22961								
	Acid Volumes				Fracture Tre	atments		7				
25,500 GALLONS				5,508,760 POUNDS OF PROPPANT; 570,420 BBLS								
ormation		 T	ор									
CHESTER G				Were open hole logs run? No 11890 Date last log run:								
MERAMEC					Were unusual drilling circumstances encountered? No Explanation:							
Other Remarks												
There are no Oth	ner Remarks.											
				Lateral H	loles							
Sec: 10 TWP: 12	N RGE: 9W County: CAN	ADIAN										
W NE NW	NW											
51 FNL 981 FV	VL of 1/4 SEC											

Depth of Deviation: 11915 Radius of Turn: 578 Direction: 5 Total Length: 10282

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