# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003233850000 **Completion Report** Spud Date: September 22, 2019

OTC Prod. Unit No.: 003-226299-0-0000 Drilling Finished Date: October 10, 2019

1st Prod Date: October 17, 2019

Completion Date: October 16, 2019

**Drill Type: HORIZONTAL HOLE** 

Well Name: CLIFFORD 36-26-12 4H Purchaser/Measurer: SEMGAS

Location:

ALFALFA 36 26N 12W NW NE NE NE

242 FNL 641 FEL of 1/4 SEC

Latitude: 36.694897748 Longitude: -98.434345729 Derrick Elevation: 1278 Ground Elevation: 1262

BCE-MACH LLC 24174 Operator:

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2512**

Completion Type							
X Single Zone							
Multiple Zone							
	Commingled						

Location Exception						
Order No						
70803						

Increased Density							
Order No							
702119							

First Sales Date: 10/17/2019

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.375	48	J-55	418		380	SURFACE	
INTERMEDIATE	7	26	P-110	6057		225	3181	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4688	0	0	5205	9893

Total Depth: 10641

Packer						
Depth	Brand & Type					
5625	AS1X					

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2019	MISSISSIPPIAN	162	37	413	2549	852	GASLIFT		128	106

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#### **Completion and Test Data by Producing Formation** Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 604788 640 6057 10641 **Acid Volumes Fracture Treatments** 214 BBLS 15% HCL 29856 BBLS / 0 LBS SAND

Formation	Тор		
MISSISSIPPIAN	5674		

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OH PACKER/SLEEVE SYSTEM.

### **Lateral Holes**

Sec: 36 TWP: 26N RGE: 12W County: ALFALFA

SE SE SW SE

150 FSL 1534 FEL of 1/4 SEC

Depth of Deviation: 5261 Radius of Turn: 629 Direction: 175 Total Length: 4392

Measured Total Depth: 10641 True Vertical Depth: 5733 End Pt. Location From Release, Unit or Property Line: 150

## FOR COMMISSION USE ONLY

1144024

Status: Accepted

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