

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049232770003

**Completion Report**

Spud Date: October 08, 1991

OTC Prod. Unit No.: 049-091219-0-0000

Drilling Finished Date: October 14, 1991

**Amended**

1st Prod Date: October 14, 1991

Amend Reason: RECOMPLETE IN SYCAMORE; SET 3 1/2" CASING

Completion Date: October 14, 1991

Recomplete Date: May 01, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: HAMMER/SOUTHERN 8-3

Purchaser/Measurer: COFFEYVILLE

Location: GARVIN 3 2N 2W  
C NE SW SE  
990 FSL 990 FWL of 1/4 SEC  
Latitude: 34.669158986 Longitude: -97.392941952  
Derrick Elevation: 1058 Ground Elevation: 1040

First Sales Date: 07/30/2019

Operator: BAYS EXPLORATION INC 18082

4005 NW EXPRESSWAY STE 600  
OKLAHOMA CITY, OK 73116-1689

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	525	700	150	SURFACE
PRODUCTION	5 1/2	15.5	J-55	7630	4400	500	5890
PRODUCTION	3 1/2	9.3	J-55	6550		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6547**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6564	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2018	SYCAMORE	5	38				PUMPING	300		

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: SYCAMORE				Code: 352SCMR			Class: OIL		
<b>Spacing Orders</b>				<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>		
615009		80		6374			6384		
				6396			6412		
				6420			6430		
<b>Acid Volumes</b>				<b>Fracture Treatments</b>					
NONE				NONE					

Formation	Top
SYCAMORE	6363

Were open hole logs run? Yes  
Date last log run: November 15, 1987

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OPERATOR - RAN 3 ½' CASING INSIDE THE 5 ½ TO FIX CASING ISSUES; CEMENTED BACK TO SURFACE
OCC - OPERATOR CONFIRMED THE TOP OF THE SYCAMORE AT 6,363'

<b>FOR COMMISSION USE ONLY</b>	
<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;">Status: Accepted</div>	1144778