

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246040000

Completion Report

Spud Date: April 09, 2019

OTC Prod. Unit No.: 051-226568

Drilling Finished Date: May 04, 2019

1st Prod Date: January 02, 2020

Completion Date: December 08, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FARMS 7-25-36XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 6N 6W
SW NW SE SE
869 FSL 1159 FEL of 1/4 SEC
Latitude: 34.95926 Longitude: -97.78
Derrick Elevation: 1061 Ground Elevation: 1035

First Sales Date: 1/02/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699118	

Increased Density	
Order No	
695954	
696869	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11970		1325	SURFACE
PRODUCTION	5 1/2	23	P-110	19840		2045	8636

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19860

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2020	WOODFORD	124	48.1	1532	12355	3820	FLOWING	2980	24/64	2720

Completion and Test Data by Producing Formation								
Formation Name: WOODFORD		Code: 319 WDFD		Class: OIL				
Spacing Orders		Perforated Intervals						
Order No	Unit Size	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">13796</td> <td style="padding: 5px; text-align: center;">19689</td> </tr> </table>			From	To	13796	19689
From	To							
13796	19689							
699117	MULTIUNIT							
415357	640							
614562	640							
Acid Volumes		Fracture Treatments						
1306 BBLS 15% HCl		311,723 BBLS FLLUID & 14,226,191 LBS OF SAND						

Formation	Top
WOODFORD	13796

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 36 TWP: 6N RGE: 6W County: GRADY SE SE SW SE 31 FSL 1502 FEL of 1/4 SEC Depth of Deviation: 13281 Radius of Turn: 6579 Direction: 179 Total Length: 6064 Measured Total Depth: 19860 True Vertical Depth: 14068 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY	
Status: Accepted	1144525