Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245120001

Completion Report

Spud Date: January 09, 2019

OTC Prod. Unit No.: 051-225416-0-0000

Drilling Finished Date: February 04, 2019

1st Prod Date: March 16, 2019

Amended

Completion Date: March 05, 2019

Amend Reason: CHANGE BOTTOM PERF

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ACADIAN 0806 11-2-1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

Location: GRADY 11 8N 6W
SE SE SE SE
110 FSL 221 FEL of 1/4 SEC
Latitude: 35.174970289 Longitude: -97.794247088
Derrick Elevation: 0 Ground Elevation: 1260

First Sales Date: 3/22/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
701516

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1512		588	SURFACE
PRODUCTION	5 1/2	29	P-110	21824		3486	1648

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21834

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2019	MISSISSIPPIAN	260.5	43.5	402	1543.1	3501	FLOWING	1552	44	361

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders

Order No	Unit Size
694110	640
689808	640
701515	MULTIUNIT

Perforated Intervals

From	To
11542	21760

Acid Volumes

5,401 GALS ACID

Fracture Treatments

640,113 BBLS FLUID & 26,435,634 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	10982

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. OCC - THE LAST PERFORATION APPEARS TO BE CLOSER TO THE NORTH LINE THAN ALLOWED BY THE INTERIM ORDER THIS WILL BE DEALT WITH IN THE FINAL HEARINGS.

Lateral Holes

Sec: 2 TWP: 8N RGE: 6W County: GRADY

NW NE NE NE

113 FNL 357 FEL of 1/4 SEC

Depth of Deviation: 10701 Radius of Turn: 790 Direction: 359 Total Length: 10292

Measured Total Depth: 21834 True Vertical Depth: 10858 End Pt. Location From Release, Unit or Property Line: 113

FOR COMMISSION USE ONLY

1144819

Status: Accepted