

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240360000

Completion Report

Spud Date: July 04, 2018

OTC Prod. Unit No.: 011-224790-0-0000

Drilling Finished Date: August 22, 2018

Amended

1st Prod Date: December 21, 2018

Amend Reason: OCC CORRECTION - CORRECT ORDERS

Completion Date: December 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASTONGUAY 1610 7H-2X

Purchaser/Measurer: ENLINK

Location: BLAINE 2 16N 10W
NE NW NW NE
245 FNL 2195 FEL of 1/4 SEC
Latitude: 35.897922 Longitude: -98.231906
Derrick Elevation: 1261 Ground Elevation: 1237

First Sales Date: 12/21/2018

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698365		679348	
	Commingled	702296		679347	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	J-55	1475		405	SURFACE
PRODUCTION	5 1/2"	20	P-110	19614		2320	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19638

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2019	MISSISSIPPIAN	939	45	2105	2242	937	FLOWING	1010	34/64	859

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646685	640
647101	640
698364	MULTIUNIT

Perforated Intervals

From	To
9607	19516

Acid Volumes

15% HCL = 166 BBLS

Fracture Treatments

TOTAL FLUIDS = 466,580 BBLS. TOTAL PROPPANT = 19,515,514 LBS.
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Formation	Top
MISSISSIPPIAN	9321

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 702296 IS EXCEPTION TO OAC 165:10-3-28

Lateral Holes

Sec: 11 TWP: 16N RGE: 10W County: BLAINE

SE SE SW SE

117 FSL 1525 FEL of 1/4 SEC

Depth of Deviation: 9063 Radius of Turn: 477 Direction: 182 Total Length: 9909

Measured Total Depth: 19638 True Vertical Depth: 9712 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY

1141701

Status: Accepted