

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019046840002

**Completion Report**

Spud Date: March 11, 1952

OTC Prod. Unit No.:

Drilling Finished Date: April 24, 1952

**Amended**

1st Prod Date: May 06, 1952

Amend Reason: TREAT PERFS, RPR HIC & RTP

Completion Date: May 06, 1952

Recomplete Date: May 25, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: EVMSU (COLBERT 1) 218

Purchaser/Measurer:

Location: CARTER 7 2S 3W  
C NW NW SW  
2310 FSL 330 FWL of 1/4 SEC  
Latitude: 34.396604 Longitude: -97.56084  
Derrick Elevation: 1035 Ground Elevation: 1027

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32		369		250	SURFACE
PRODUCTION	5 1/2	15.5		5877		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6215**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2018	SIMS	1	27.3			57	PUMPING		0	

Completion and Test Data by Producing Formation			
Formation Name: SIMS		Code: 401SIMS	
		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
58748	UNIT	5446	5450
		5544	5548
		5604	5608
		5678	5682
		<b>Acid Volumes</b>	
2025 GALS 7.5% NEFE HCL W/ 10% XYLENE		There are no Fracture Treatments records to display.	

Formation	Top
SIMS	5428

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SQUEEZED CMT BETWEEN 2096'-2128' PUMPED 100 SX CLASS A CMT WITH .5% C-15 AND 5 PPG KOLSEAL AND 200 SX OF CLASS A CMT WITH 5 PPG KOLSEAL AND 2% CC.  OCC UNITIZATION 58748 EAST VELMA MIDDLE BLOCK SIMS SAND UNIT

FOR COMMISSION USE ONLY	
Status: Accepted	1139476