

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261350000

**Completion Report**

Spud Date: August 15, 2018

OTC Prod. Unit No.: 073225105

Drilling Finished Date: September 03, 2018

1st Prod Date: March 03, 2019

Completion Date: February 18, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RUTHIE 1609 7-15-22MXH

Purchaser/Measurer: ONEOK FIELD SERVICES  
CO

First Sales Date: 3/3/19

Location: KINGFISHER 15 16N 9W  
NW NW NE NE  
255 FNL 1087 FEL of 1/4 SEC  
Derrick Elevation: 1191 Ground Elevation: 1159

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682039		697241	
	Commingle			697242	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	100		444	SURFACE
SURFACE	9 5/8	40	P110HC	1493		444	SURFACE
PRODUCTION	5 1/2	20	P110EC	20423		2235	6164

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19217**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2019	MISSISSIPPIAN (LESS CHESTER)	828	44.2	813	983	1490	FLOWING	208	34/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
658849	640
658952	640
682038	MULTIUNIT

#### Perforated Intervals

From	To
9365	19056

#### Acid Volumes

1074 GALS OF 15% HCL FLUID
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#### Fracture Treatments

358263 BBLs OF FLUID 19466081 LBS OF PROPPANT
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9014

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED  
THE ORDER NUMBER 700241 IS AN EXCEPTION TO RULE OAC 165:10-3-28(C)(2)(B)

#### Lateral Holes

Sec: 22 TWP: 16N RGE: 9W County: KINGFISHER

SE SW SE SE

55 FSL 666 FEL of 1/4 SEC

Depth of Deviation: 8700 Radius of Turn: 450 Direction: 180 Total Length: 10233

Measured Total Depth: 19217 True Vertical Depth: 9319 End Pt. Location From Release, Unit or Property Line: 55

#### FOR COMMISSION USE ONLY

1143267

Status: Accepted