

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254200000

**Completion Report**

Spud Date: April 17, 2019

OTC Prod. Unit No.: 017-225663-0-0000

Drilling Finished Date: May 08, 2019

1st Prod Date: June 04, 2019

Completion Date: May 29, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GARTH BROOKS 1107 6-7-1MXH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 06/07/2019

Location: CANADIAN 31 12N 7W  
NW SW SE SE  
433 FSL 1219 FEL of 1/4 SEC  
Latitude: 35.465672777 Longitude: -97.976393404  
Derrick Elevation: 0 Ground Elevation: 1382

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695196		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1506		577	SURFACE
PRODUCTION	5 1/2	29	P-110	18134		2611	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18144**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2019	MISSISSIPPIAN	194	48	1271	6552	2987	FLOWING	1344	34	1184

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
126170	640
129631	640
695197	1280

Perforated Intervals	
From	To
10340	18071

Acid Volumes
5,399 GALS ACID

Fracture Treatments
469,417 BBLS FLUID & 20,978,506 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9737

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 7 TWP: 11N RGE: 7W County: CANADIAN  SW SE SE NE  2640 FNL 363 FEL of 1/4 SEC  Depth of Deviation: 9708 Radius of Turn: 945 Direction: 179 Total Length: 7491  Measured Total Depth: 18144 True Vertical Depth: 10433 End Pt. Location From Release, Unit or Property Line: 363

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142907