

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245500000

**Completion Report**

Spud Date: January 24, 2019

OTC Prod. Unit No.: 051-225492-0-0000

Drilling Finished Date: February 27, 2019

1st Prod Date: March 30, 2019

Completion Date: March 23, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SANDBASS 0806 4-33-1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM,  
LLC

First Sales Date: 04/02/2019

Location: GRADY 4 8N 6W  
NW NE NW SW  
2379 FSL 736 FWL of 1/4 SEC  
Latitude: 35.195740096 Longitude: -97.844026701  
Derrick Elevation: 0 Ground Elevation: 1250

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699806		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1516		594	SURFACE
PRODUCTION	5 1/2	29	P-110	19696		2915	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19700**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2019	MISSISSIPPIAN	220	47	849	3859	3081	FLOWING	1735	30	1197

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
677922	640
682703	640
699805	MULTIUNIT

Perforated Intervals	
From	To
11940	19627

Acid Volumes	
6,645 GALS ACID	

Fracture Treatments	
504,972 BBLS FLUID & 20,057,213 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	11635

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 33 TWP: 9N RGE: 6W County: GRADY  NE   NW   NW   NW  107 FNL   396 FWL of 1/4 SEC  Depth of Deviation: 11140 Radius of Turn: 851 Direction: 1 Total Length: 7709  Measured Total Depth: 19700 True Vertical Depth: 11368 End Pt. Location From Release, Unit or Property Line: 107

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142565