

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051245350001

Completion Report

Spud Date: February 09, 2019

OTC Prod. Unit No.: 051-225528-0-0000

Drilling Finished Date: March 11, 2019

1st Prod Date: May 07, 2019

Completion Date: April 21, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JAMES GARNER 0905 36-25 1MH

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS, LP

First Sales Date: 05/09/2019

Location: GRADY 1 8N 5W
 NW NW NE NW
 250 FNL 1570 FWL of 1/4 SEC
 Latitude: 35.203026502 Longitude: -97.682534882
 Derrick Elevation: 0 Ground Elevation: 1245

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
691689

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1512		591	SURFACE
PRODUCTION	5 1/2	29	P-110	18981		3032	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20344

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2019	WOODFORD	281	41	461	1635	4038	PUMPING	789	128	364

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
684004	640
684207	640
691688	MULTIUNIT

Perforated Intervals

From	To
10060	20296

Acid Volumes

11,875 GALS ACID

Fracture Treatments

605,156 BBLS FLUID & 27,633,168 LBS PROPPANT

Formation	Top
WOODFORD	9830

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 9N RGE: 5W County: GRADY

NE NW NE NW

117 FNL 1684 FWL of 1/4 SEC

Depth of Deviation: 9140 Radius of Turn: 884 Direction: 3 Total Length: 10320

Measured Total Depth: 20344 True Vertical Depth: 8254 End Pt. Location From Release, Unit or Property Line: 117

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1142812

Status: Accepted