

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245100000

**Completion Report**

Spud Date: November 22, 2018

OTC Prod. Unit No.: 051-225206-0-0000

Drilling Finished Date: January 20, 2019

1st Prod Date: February 26, 2019

Completion Date: February 19, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMMERCE COMET 0707 11-2-1WH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 03/03/2019

Location: GRADY 11 7N 7W  
NE NE SE NE  
1405 FNL 325 FEL of 1/4 SEC  
Latitude: 35.098197258 Longitude: -97.900299244  
Derrick Elevation: 0 Ground Elevation: 1178

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 698151             |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                    |  |  |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8 | 54.5   | J-55  | 1514  |     | 1178 | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 36     | J-55  | 12327 |     | 1227 | 6098       |
| PRODUCTION        | 5 1/2  | 29     | P-110 | 21124 |     | 4510 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 21130**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation                | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 21, 2019 | WOODFORD - MISSISSIPPIAN | 120         | 53                | 9730        | 81083                   | 3733          | FLOWING           | 3854                     | 46         |                      |

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 669742   | 640       |
| 690841   | MULTIUNIT |
| 693665   | MU-NPT    |

#### Perforated Intervals

| From  | To    |
|-------|-------|
| 14369 | 21008 |

#### Acid Volumes

13,869 GALS ACID

#### Fracture Treatments

399,798 BBLS FLUID & 16,461,296 LBS PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 669742   | 640       |
| 690841   | MULTIUNIT |
| 693665   | MU-NPT    |

#### Perforated Intervals

| From  | To    |
|-------|-------|
| 14353 | 14369 |

#### Acid Volumes

ACIDIZED WITH WOODFORD

#### Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: WOODFORD - MISSISSIPPIAN

Code:

Class: GAS

| Formation     | Top   |
|---------------|-------|
| MISSISSIPPIAN | 14005 |
| WOODFORD      | 14369 |

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 2 TWP: 7N RGE: 7W County: GRADY

NW NE NE NE

50 FNL 360 FEL of 1/4 SEC

Depth of Deviation: 13690 Radius of Turn: 853 Direction: 359 Total Length: 6587

Measured Total Depth: 21130 True Vertical Depth: 13897 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

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