

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073265340000

Completion Report

Spud Date: June 06, 2019

OTC Prod. Unit No.: 073-225856-0-0000

Drilling Finished Date: June 15, 2019

1st Prod Date: July 27, 2019

Completion Date: July 17, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MAYES 1706 4-16MH

Purchaser/Measurer:

Location: KINGFISHER 9 17N 6W
 SW SW SE SE
 233 FSL 994 FEL of 1/4 SEC
 Latitude: 35.95676 Longitude: -97.839125
 Derrick Elevation: 1074 Ground Elevation: 1049

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
 HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	713305		694902	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	47.22#	X-52	107			SURFACE
SURFACE	9.625"	36#	J-55	396		265	SURFACE
PRODUCTION	7"	29#	P-110	7910		280	5358

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	11.6#	P-110	5310	0	0	7495	12805

Total Depth: 12807

Packer	
Depth	Brand & Type
7449	WEATHERFORD AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2019	MISSISSIPPIAN	192	39	996	5188	650	GAS LIFT		OPEN	190

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
643671	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

206 BBLS 15% HCL

Fracture Treatments

148,021 BBLS SLICKWATER 2,971,711 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4189
COTTAGE GROVE	5811
CHECKERBOARD	6204
BIG LIME	6454
OSWEGO	6531
VERDIGRIS	6703
PINK LIME	6818
MISSISSIPPIAN	7096

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,910' TO TERMINUS AT 12,807'.
THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 16 TWP: 17N RGE: 6W County: KINGFISHER

SW SE SW SE

171 FSL 1878 FEL of 1/4 SEC

Depth of Deviation: 7085 Radius of Turn: 611 Direction: 180 Total Length: 4763

Measured Total Depth: 12807 True Vertical Depth: 7463 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

1143382

Status: Accepted