

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017255770000

**Completion Report**

Spud Date: January 23, 2020

OTC Prod. Unit No.: 017-226806-0-0000

Drilling Finished Date: April 09, 2020

1st Prod Date: May 29, 2020

Completion Date: April 21, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CALDWELL 1H-12-1

Purchaser/Measurer: ENLINK

Location: CANADIAN 12 12N 9W  
 NW SE SE SW  
 335 FSL 2085 FWL of 1/4 SEC  
 Latitude: 35.5232579 Longitude: -98.10716708  
 Derrick Elevation: 1557 Ground Elevation: 1531

First Sales Date: 05/29/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	561		240	SURFACE
PRODUCTION	7	29	P-110	10475		345	6750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	12061	0	956	10335	22396

**Total Depth: 22416**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2020	WOODFORD	226	56	897	3969	1033	FLOWING		16	3225

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
709025	1280

**Perforated Intervals**

From	To
12087	22307

**Acid Volumes**

25,500 GALLONS

**Fracture Treatments**

28,020,135 POUNDS OF PROPPANT; 573,055 BBLs FRAC FLUID

Formation	Top
WOODFORD	11864

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELLS COMPLETION INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

**Lateral Holes**

Sec: 1 TWP: 12N RGE: 9W County: CANADIAN

NW NW NE NW

62 FNL 1609 FWL of 1/4 SEC

Depth of Deviation: 11606 Radius of Turn: 387 Direction: 356 Total Length: 10144

Measured Total Depth: 22416 True Vertical Depth: 11891 End Pt. Location From Release, Unit or Property Line: 62

**FOR COMMISSION USE ONLY**

1145382

Status: Accepted