

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238210000

**Completion Report**

Spud Date: November 23, 2019

OTC Prod. Unit No.: 045-226569-0-0000

Drilling Finished Date: December 20, 2019

1st Prod Date: February 20, 2020

Completion Date: February 20, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GOLDFINGER 21/28 BO 1HR

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 21 18N 24W  
NE NE NW NE  
200 FNL 1556 FEL of 1/4 SEC  
Latitude: 36.027339585 Longitude: -99.761075565  
Derrick Elevation: 2389 Ground Elevation: 2360

First Sales Date: 02-20-2020

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
702344

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1516		695	SURFACE
PRODUCTION	7	26	HCP-110	9794		705	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10320	0	835	9266	19586

**Total Depth: 19692**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2020	CHEROKEE	402	45.14	490	1219	1123	FLOWING	3145	20/64	2200

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

**Spacing Orders**

Order No	Unit Size
580287	640
588987	640
702343	MULTIUNIT

**Perforated Intervals**

From	To
10310	14811
14933	19459

**Acid Volumes**

110,000 GALS 15% NEFE HCL ACID
--------------------------------

**Fracture Treatments**

14,685,000 GALS SLICK WATER CARRYING 7,321,875 LBS 40/70 WHITE SAND AND 7,321,875 LBS 100 MESH WHITE SAND
---

Formation	Top
CHEROKEE	9900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 28 TWP: 18N RGE: 24W County: ELLIS

NW SW SE SE

490 FSL 1314 FEL of 1/4 SEC

Depth of Deviation: 9425 Radius of Turn: 563 Direction: 182 Total Length: 9382

Measured Total Depth: 19692 True Vertical Depth: 10222 End Pt. Location From Release, Unit or Property Line: 490

**FOR COMMISSION USE ONLY**

1145426

Status: Accepted