

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133253700000

**Completion Report**

Spud Date: October 01, 2021

OTC Prod. Unit No.: 133-227418-0-0000

Drilling Finished Date: October 08, 2021

1st Prod Date: November 14, 2021

Completion Date: October 27, 2021

**Drill Type: DIRECTIONAL HOLE**

Well Name: GWIN #2-2

Purchaser/Measurer: COFFEYVILLE

Location: SEMINOLE 2 7N 5E  
SE SW SE SE  
246 FSL 924 FEL of 1/4 SEC  
Latitude: 35.10188983 Longitude: -96.7430704  
Derrick Elevation: 0 Ground Elevation: 903

First Sales Date: 12/1/2021

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120  
OKLAHOMA CITY, OK 73118-1100

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722687		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	8RD	600		260	SURFACE
PRODUCTION	5 1/2	17#	8RD	4556		90	3930

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4602**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2021	1ST WILCOX	35	40			50	PUMPING	500		

Completion and Test Data by Producing Formation			
Formation Name: 1ST WILCOX		Code: 202WLCX1	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
720022	80	There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	
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Formation	Top
1ST WILCOX	4602
CALVIN	2868
1ST WILCOX	4599
1ST WILCOX	4599
SENORA	3189
EARLSBORO	3350
CROMWELL	3703
WOODFORD	4249
VIOLA	4475
SIMPSON DOLOMITE	4561

Were open hole logs run? Yes

Date last log run: October 08, 2021

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OPEN HOLE COMPLETION IN 1ST WILCOX

Bottom Holes
Sec: 2 TWP: 7N RGE: 5E County: SEMINOLE
NW SE SE SE
426 FSL 489 FEL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 4602 True Vertical Depth: 4585 End Pt. Location From Release, Unit or Property Line: 426

FOR COMMISSION USE ONLY
Status: Accepted
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