

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242650000

Completion Report

Spud Date: June 03, 2021

OTC Prod. Unit No.: 011-227466-0-0000

Drilling Finished Date: July 14, 2021

1st Prod Date: October 28, 2021

Completion Date: October 24, 2021

Drill Type: HORIZONTAL HOLE

Well Name: SLAGELL 2R-20-29-32XHM

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: BLAINE 17 14N 13W
SW SE SW SW
290 FSL 860 FWL of 1/4 SEC
Latitude: 35.682683 Longitude: -98.611271
Derrick Elevation: 1592 Ground Elevation: 1561

First Sales Date: 10/28/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	722187	720657
	Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	80			
SURFACE	13.38	55	J-55	1516		683	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10846		1655	SURFACE
PRODUCTION	5.5	23	P-110	28606		4398	10850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28606

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2021	MISSISSIPPIAN			10784		2163	FLOWING	5128	20	8000

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
650064	640
648410	640
648700	640
722188	MULTIUNIT

Perforated Intervals

From	To
13670	18179
18219	23463
23500	28520

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

770,298 BARRELS FLUID 28,972,256 POUNDS OF SAND
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Formation	Top
MISSISSIPPIAN	13421

Were open hole logs run? No
Date last log run: July 17, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - CORRECTION PER OPERATOR NO OPEN HOLE LOGS RUN.

Lateral Holes

Sec: 32 TWP: 14N RGE: 13W County: BLAINE

SE SW SW SW

155 FSL 652 FWL of 1/4 SEC

Depth of Deviation: 13075 Radius of Turn: 582 Direction: 182 Total Length: 14938

Measured Total Depth: 28606 True Vertical Depth: 14108 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY

1147242

Status: Accepted

10/28/21

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Form 1002A
1002A
Addendum

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Multifruit:
Sec. 17 (SU): -0-
Sec. 20: 30.50% 227466 I
Sec. 28: 35.62% 227466A I
Sec. 32: 33.88% 227466B I

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MUFO 722188

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January 18, 2022
12/20/21

10/29/2021

359 MSSP

5128