Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137095250000 **Completion Report** Spud Date: December 16, 1955

OTC Prod. Unit No.: 137-026418-0-0515 Drilling Finished Date: January 10, 1956

1st Prod Date: January 19, 1956

Amend Reason: FIX CASING, (SEE REMARKS), AND RETURN TO INJECTION

Completion Date: January 19, 1956 Recomplete Date: January 17, 2022

Drill Type: STRAIGHT HOLE

Amended

Well Name: NORTH ALMA DEESE UNIT (EVANS#8) 16-8

Purchaser/Measurer:

First Sales Date:

Location: STEPHENS 33 1N 4W

C SW NE SW

1650 FSL 1650 FWL of 1/4 SEC Latitude: 34.51167 Longitude: -97.62801 Derrick Elevation: 985 Ground Elevation: 979

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CMT							
SURFACE	10 3/4	32.75	H-40	363		280	SURFACE
PRODUCTION	5 1/2	14	J-55	5276		350	4269

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5280

Packer							
Depth	Brand & Type						
4864	ASIX						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.							•		
		Con	pletion and	Test Data b	y Producing F	ormation				
Formation Name: DEESE Code: 404DEESS Class: INJ										
Spacing Orders				Perforated Intervals						
Orde	Order No Unit Size			From	ı	То				
There are no Spacing Order records to display.				4912 5196						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display. There are no Fracture Treatments records to display.										
Formation Top										

Formation	Тор
DEESE	4912

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THE PERMIT NUMBER FOR THIS INJECTION WELL IS 1301140045.

TIH W/ 5 1/2" X 2 3/8" ASIX PKR IPC, 86 JTS IPC TBG, 2' X 2 3/8" IPC TS W/ CLUTCH COLLAR, BTM 3 CUP 5 1/2" CSG PATCH, 4 JTS 4" CSG, TOP 3 CUP 5 1/2" CSG PATCH SCREW INTO CLUTCH COLLAR. TIH W/ 63 ADD'L JTS 2 3/8" JTS IPC TBG. ND BOP. NU WH. CIRC 115 BTFW (PKR FLUID). ND WH. SET ASIX PKR @ 4864' W/ 15K# TENSION. TOP 5 1/2" CSG PATCH @ 1892' & BTM CSG PATCH @ 2064'. NU WH. TEST BACKSIDE TO 300#, HELD SOLID FOR 30 MINS. OCC REP MIKE WILLARD APPROVED, ON LOCATION. PUT BACK ON INJECTION

FOR COMMISSION USE ONLY

1147431

Status: Accepted

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