

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249290000

Completion Report

Spud Date: July 09, 2021

OTC Prod. Unit No.: 063-227472-0-0000

Drilling Finished Date: July 18, 2021

1st Prod Date: October 29, 2021

Completion Date: October 28, 2021

Drill Type: HORIZONTAL HOLE

Well Name: POCAHONTAS 2-16-4WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 21 8N 12E
NW NE NE NE
275 FNL 550 FEL of 1/4 SEC
Latitude: 35.15893552 Longitude: -96.03790734
Derrick Elevation: 777 Ground Elevation: 752

First Sales Date: 10/29/2021

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722861	

Increased Density	
Order No	
721909	
721910	
721911	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		48	SURFACE
SURFACE	9.625	36#	J55	523		155	SURFACE
PRODUCTION	5.5	20#	P-110	16987		2085	2454

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17012

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2021	MAYES,WOODFORD			9746		4608	FLOWING	390	OPEN	346

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
680036	640
671213	640
722860	MULTIUNIT

Perforated Intervals

From	To
5176	8212
9463	16144

Acid Volumes

1,299 BBLS 7.5% HCL

Fracture Treatments

345,170 BBLS FLUID

9,639,891 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
680036	640
671213	640
722860	MULTIUNIT

Perforated Intervals

From	To
8403	9355

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation	Top
WOODFORD	5133
MAYES	4883

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 8N RGE: 12E County: HUGHES

SE SW NW SE

1431 FNL 1899 FEL of 1/4 SEC

Depth of Deviation: 4489 Radius of Turn: 624 Direction: 353 Total Length: 10669

Measured Total Depth: 17012 True Vertical Depth: 4658 End Pt. Location From Release, Unit or Property Line: 1431

FOR COMMISSION USE ONLY

1147259

Status: Accepted