

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255660000

**Completion Report**

Spud Date: January 30, 2020

OTC Prod. Unit No.: 017-227362-0-0000

Drilling Finished Date: February 28, 2020

1st Prod Date: August 30, 2021

**Amended**

Completion Date: August 25, 2021

Amend Reason: UPDATE COMPLETION INFO; ADD PACKER; UPDATE ORDERS

**Drill Type: HORIZONTAL HOLE**

Well Name: SUMMER MOON 8\_5-12N-8W 9WHX

Purchaser/Measurer: ONEOK

Location: CANADIAN 17 12N 8W  
NW NE NE NW  
288 FNL 2012 FWL of 1/4 SEC  
Latitude: 35.521669503 Longitude: -98.0717044  
Derrick Elevation: 1433 Ground Elevation: 1413

First Sales Date: 8/30/2021

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722628		695950	
	Commingle			695951	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	107			SURFACE
SURFACE	13.375	54.5	J-55	1475		850	SURFACE
INTERMEDIATE	9.625	40	P-110	9927		795	4317
PRODUCTION	5.5	23	P-110	21169		2905	5272

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21222**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11591	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2021	WOODFORD	68.47	48.6	473	6908	2276	FLOWING	1754	22/64	3237

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No

Unit Size

677774

640 (5-12N-8W)

663300

640 (8-12N-8W)

722627

MULTIUNIT

Perforated Intervals

From

To

11735

21094

Acid Volumes

NONE

Fracture Treatments

24,858,130 GALS FLUID

26,294,720 LBS PROPPANT

Formation	Top
WOODFORD	11533

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 12N RGE: 8W County: CANADIAN

NE SE NE NW

815 FNL 2584 FWL of 1/4 SEC

Depth of Deviation: 10930 Radius of Turn: 607 Direction: 4 Total Length: 9359

Measured Total Depth: 21222 True Vertical Depth: 11423 End Pt. Location From Release, Unit or Property Line: 815

FOR COMMISSION USE ONLY

Status: Accepted

1146904