Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073259400000 **Completion Report** Spud Date: March 27, 2018

OTC Prod. Unit No.: 073-224002-0-0000 Drilling Finished Date: April 27, 2018

1st Prod Date: August 02, 2018

Completion Date: July 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WAITS 1709 5H-28X Purchaser/Measurer: MARKWEST OKLA GAS CO

Location: KINGFISHER 21 17N 9W First Sales Date: 8/2/2018

SE SE SE SE

275 FSL 80 FEL of 1/4 SEC

Latitude: 35.928396 Longitude: -98.156543 Derrick Elevation: 1212 Ground Elevation: 1184

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
692929

Increased Density
Order No
677082
677081

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1485		390	SURFACE	
PRODUCTION	5 1/2	20	P-110	19391		2345	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19422

Pac	ker					
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2018	MISSISSIPPIAN (LESS CHESTER)	793	40	2471	3114	404	FLOWING	1000	24	1323

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Order No

643976

692928

Unit Size	
640	
MULTIUNIT	1

Class: OIL

Perforated Intervals						
From	То					
9148	19313					

Acid Volumes

Spacing Orders

TOTAL HCL 15% = 426 BBLS

Fracture Treatments
TOTAL FLUID = 404,453 BBLS TOTAL PROPPANT = 17,182,810 LBS

Formation	Тор
MISSISSIPPIAN	8860

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 677084 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes

Sec: 33 TWP: 17N RGE: 9W County: KINGFISHER

SW SW SE SE

92 FSL 1270 FEL of 1/4 SEC

Depth of Deviation: 8280 Radius of Turn: 573 Direction: 180 Total Length: 10165

Measured Total Depth: 19422 True Vertical Depth: 8847 End Pt. Location From Release, Unit or Property Line: 92

FOR COMMISSION USE ONLY

1140869

Status: Accepted

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