

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264830001

Completion Report

Spud Date: October 08, 2019

OTC Prod. Unit No.: 073-226650-0-0000

Drilling Finished Date: November 26, 2019

1st Prod Date: February 10, 2020

Completion Date: February 10, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRANKLIN FIU 1508 3H-1XA

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

First Sales Date: 2/10/20

Location: KINGFISHER 1 15N 8W
NE NE NE NE
240 FNL 235 FEL of 1/4 SEC
Latitude: 35.811905 Longitude: -97.995302
Derrick Elevation: 1118 Ground Elevation: 1090

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710224		686959	
	Commingled			686960	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1467		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	18743		2005	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18781

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2020	MISSISSIPPIAN (LESS CHESTER)	974	41.7	2141	2198	1184	FLOWING	575	49	390

Completion and Test Data by Producing Formation											
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC										
Class: OIL											
Spacing Orders	Perforated Intervals										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td>641015</td> <td>640</td> </tr> <tr> <td>710223</td> <td>MULTIUNIT</td> </tr> </table>	Order No	Unit Size	641015	640	710223	MULTIUNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>9013</td> <td>18626</td> </tr> </table>	From	To	9013	18626
Order No	Unit Size										
641015	640										
710223	MULTIUNIT										
From	To										
9013	18626										
Acid Volumes	Fracture Treatments										
27 BBLS 15% HCL	439,552 BBLS TOTAL FRAC FLUID & 19,071,023 LBS TOTAL PROPPANT										

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	8695
MISSISSIPPIAN (LESS CHESTER) TVD	8294

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THE ORDER 688771 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 12 TWP: 15N RGE: 8W County: KINGFISHER SE SW SW SE 84 FSL 2071 FEL of 1/4 SEC Depth of Deviation: 7689 Radius of Turn: 477 Direction: 177 Total Length: 9834 Measured Total Depth: 18781 True Vertical Depth: 8527 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY	
Status: Accepted	1144987