Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137256990001 **Completion Report** Spud Date: June 08, 2002

OTC Prod. Unit No.: 137020731-0-0352 Drilling Finished Date: June 10, 2002

1st Prod Date: July 23, 2002

Completion Date: September 30, 2002

Recomplete Date: July 21, 2018

Purchaser/Measurer:

First Sales Date:

Drill Type:

Well Name: LOCO UNIT 7-1114

Location: STEPHENS 7 3S 5W

SE NE NE NE

2145 FSL 2475 FWL of 1/4 SEC Latitude: 34.31694 Longitude: -97.755457 Derrick Elevation: 965 Ground Elevation: 962

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type						
Χ	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
PRODUCTION	5 1/2	15.5	J-55	1277	1100	185	SURFACE	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 1300

Packer							
Depth	Brand & Type						
663	AD-1						
468	TT						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

April 20, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
		•	There are n	o Initial Data	a records to disp	olay.	.1	.1		
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: LOCC)		Code: 40	5LOCO	C	lass: INJ			
	Spacing Orders			Perforated Intervals						
Order No Unit Size				From To			Го			
442	44245 UNIT			480 494						
44	44708 UNIT			594 612		12				
315	31562 SI			1060	1068					
				1092	2	1110				
				1140)	11	170			
				1200)	12	210	\exists		
				1214	1	12	242			
	Acid Volumes				Fracture Tre	atmonts				

Formation	Тор	

NO ACID VOLUME REPORTED

NO FRACTURE TREATMENT REPORTED

Were open hole logs run? Yes

Date last log run: June 10, 2002

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

LOCO

ON 7/21/2018 WELL WAS PUT BACK ON INJECTION. OCC REP PHILLIP FISHER APPROVED MIT BY PHONE, NOT ON LOCATION.

OCC - UIC ORDER NUMBER 469851

OCC - UNITIZATION ORDER 44245 LOCO UNIT (LOCO FORMATION/ ORDER 44709 LOCO UNIT FULLY EFFECTIVE FOR ALL PURPOSES/ SPECIAL ORDER 31562

OCC - CHANGE OF OPERATOR FORM 1073 FILED 8/12/2010 NEW OPERATOR CITATION OIL AND GAS CORPORATION (14156)

FOR COMMISSION USE ONLY

1145037

Status: Accepted

April 20, 2020 2 of 2