Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017252120001

OTC Prod. Unit No.: 017-224109-0-0000

Completion Report

Spud Date: June 04, 2018

Drilling Finished Date: June 26, 2018

1st Prod Date: September 04, 2018

Completion Date: August 17, 2018

Purchaser/Measurer: IRONHORSE MIDSTREAM PARTNERS First Sales Date: 09/06/2018

Drill Type: HORIZONTAL HOLE

Well Name: ELMENHORST 1H-06-07

Location: CANADIAN 6 11N 6W NW NW NW NE 250 FNL 2445 FEL of 1/4 SEC Latitude: 35.463755 Longitude: -97.87436 Derrick Elevation: 1360 Ground Elevation: 1346

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type		Location Exception	Increased Density						
X Single	e Zone	Order No	Order No						
Multip	ple Zone	693346	There are no Increased Density records to display.						
Comr	mingled	710555							
		Casing and Cement							

Casing and Cement											
Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT		
CONDUCTOR			20		105)5			SURFACE	
SURFACE			9-5/8	40	J-55	14	95	500	485	SURFACE	
PRODUCTION			5-1/2	23	P-110	171	39	10000	1945	6095	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 17185

Pao	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	er records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2018	MISSISSIPI	PI 1022	47.2	1985	1940	950	FLOWING	520	64/128	142
		С	ompletion a	nd Test Data	by Producing F	Formation				
Formation Name: MISSISSIPPI				Code: 351MISS Class: OIL						
	Spacing Or	ders		Perforated Intervals						
Order	r No	Unit Size		From To			Го	-		
6604	117	640		971	0	17	030			
7034	195	MULTIUNIT			·					
	Acid Volur	mes		Fracture Treatments						
959 BBLS HCL ACID				389,742 BBLS FLUID 4,377,031 LBS 100 MESH PROPPANT 10,116,418 LBS 30/50 PROPPANT						
Formation MISSISSIPPIA	N		Тор	Were open hole logs run? No 9472 Date last log run: Were unusual drilling circumstances encountered? No Explanation:						
Other Remarks	-	IC PRO TUNC TO	THE LOCAT	ON EXCEPTION	ON ORDER 693	3346				
				Lateral I	Holes					
Sec: 7 TWP: 11N RGE: 6W County: CANADIAN										
	V SE									
	14 FEL of 1/4 SEC									
		of Turn: 701 Direction				_				
Measured Total	I Depth: 17185 Tru	ue Vertical Depth: 9	483 End Pt.	Location From	Release, Unit o	or Property L	ine: 2343			

FOR COMMISSION USE ONLY

Status: Accepted

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