

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264870000

Completion Report

Spud Date: October 17, 2019

OTC Prod. Unit No.: 073-226653-0-0000

Drilling Finished Date: November 16, 2019

1st Prod Date: February 10, 2020

Completion Date: February 10, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRANKLIN FED 1508 6H-1X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 2/10/2020

Location: KINGFISHER 1 15N 8W
NE NE NW NW
235 FNL 1120 FWL of 1/4 SEC
Latitude: 35.811896 Longitude: -98.008523
Derrick Elevation: 1131 Ground Elevation: 1101

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710218		686959	
	Commingled			686960	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1464		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	7885		610	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19184		1855	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19224

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2020	MISSISSIPPIAN (LESS CHESTER)	895	40	1450	1620	2076	FLOWING	1050	38	670

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
641015	640
710217	MULTIUNIT

Perforated Intervals	
From	To
9005	19052

Acid Volumes	
20 BBLS 15% HCL	

Fracture Treatments	
442,919 BBLS TOTAL FRAC FLUID & 25,921,213 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	8408
MISSISSIPPIAN (LESS CHESTER) TVD	8351

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THE ORDER 688771 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 12 TWP: 15N RGE: 8W County: KINGFISHER SW SE SW SW 75 FSL 822 FWL of 1/4 SEC Depth of Deviation: 7677 Radius of Turn: 477 Direction: 179 Total Length: 10208 Measured Total Depth: 19224 True Vertical Depth: 8786 End Pt. Location From Release, Unit or Property Line: 75

FOR COMMISSION USE ONLY	
Status: Accepted	1144990