

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264850000

**Completion Report**

Spud Date: October 14, 2019

OTC Prod. Unit No.: 073-226652-0-0000

Drilling Finished Date: November 26, 2019

1st Prod Date: February 10, 2020

Completion Date: February 10, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRANKLIN FIU 1508 5H-1X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 2/10/2020

Location: KINGFISHER 1 15N 8W  
NE NE NW NW  
235 FNL 1140 FWL of 1/4 SEC  
Latitude: 35.811896 Longitude: -98.008455  
Derrick Elevation: 1131 Ground Elevation: 1101

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710220		686959	
	Commingled			686960	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1474		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19062		1980	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19105**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2020	MISSISSIPPIAN (LESS CHESTER)	979	41.6	1585	1619	929	FLOWING	850	34	610

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
641015		640		8807			18948		
710219		MULTIUNIT							
Acid Volumes				Fracture Treatments					
100 BBLS 15% HCL				471,030 BBLS TOTAL FRAC FLUID & 20,450,994 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	8450
MISSISSIPPIAN (LESS CHESTER) TVD	8336

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THE ORDER 688771 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 12 TWP: 15N RGE: 8W County: KINGFISHER  SE SW SE SW  68 FSL 1657 FWL of 1/4 SEC  Depth of Deviation: 7752 Radius of Turn: 477 Direction: 183 Total Length: 10285  Measured Total Depth: 19105 True Vertical Depth: 8672 End Pt. Location From Release, Unit or Property Line: 68

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<div>Status: Accepted</div> <div>1144989</div>