

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019042470000

**Completion Report**

Spud Date: January 05, 1935

OTC Prod. Unit No.:

Drilling Finished Date: January 22, 1935

**Amended**

1st Prod Date: January 31, 1935

Amend Reason: ADDED PERFORATIONS RET TO INJECTION

Completion Date: January 31, 1935

Recomplete Date: July 17, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WILDCAT JIM UNIT 99

Purchaser/Measurer:

Location: CARTER 17 2S 2W  
NE SE NW  
990 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.385959 Longitude: -97.43199  
Derrick Elevation: 979 Ground Elevation: 970

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		12 1/2	50		56		80	SURFACE
PRODUCTION		8 1/4	24		1433		450	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	6 5/8	24		2580	0	0	0	2580

**Total Depth: 0**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1316	UNK	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: HOXBAR-DEESE

Code: 405HXBDS

Class: INJ

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

2085

2331

1443

2532

2085

2106

2200

2231

2300

2331

#### Acid Volumes

NO ACID VOLUMES REPORTED

#### Fracture Treatments

NO FRACTURE TREATMENT REPORTED

Formation	Top
HOXBAR - DEESE	2085

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

PERFS 2085-2106, 2200-2231, 2300-2331. ON 7/17/2018 WELL WAS RETURN TO INJECTION.

OCC - UIC ORDER NUMBER 950685/397296

OCC - UNITIZATION ORDER 97490 WILDCAT JIM UNIT (HOXBAR - DEESE FORMATION)

OCC - FORM 1073 FILED 8/12/2010 CHANGING OPERATOR FROM NOBLE ENERGY, INC. TO CITATION OIL AND GAS CORPORATION.

### FOR COMMISSION USE ONLY

1145041

Status: Accepted