

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264820001

Completion Report

Spud Date: October 05, 2019

OTC Prod. Unit No.: 073-226649-0-0000

Drilling Finished Date: November 11, 2019

1st Prod Date: February 11, 2020

Completion Date: February 11, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRANKLIN FIU 1508 2H-1XA

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 2/11/20

Location: KINGFISHER 1 15N 8W
NE NE NE NE
240 FNL 185 FEL of 1/4 SEC
Latitude: 35.811906 Longitude: -97.995133
Derrick Elevation: 1118 Ground Elevation: 1090

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710226		686959	
	Commingled			686960	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	J-55	J-55	1462		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	7892		600	1290
PRODUCTION	5 1/2	20	P-110 EC	18814		1815	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18860

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 10, 2020	MISSISSIPPIAN (LESS CHESTER)	460	41.2	1186	2578	866	FLOWING	1700	63	1270

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
641015	640	9084	18697
710225	MULTIUNIT		
Acid Volumes		Fracture Treatments	
30 BBLS 15% HCL		437,413 BBLS TOTAL FRAC FLUID & 24,992,842 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN (LESS CHESTER) MD	8375
MISSISSIPPIAN (LESS CHESTER) TVD	8273

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
0CC - THE ORDER 688771 IS AN INTERIM ORDER FOR AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 12 TWP: 15N RGE: 8W County: KINGFISHER SW SW SE SE 86 FSL 1195 FEL of 1/4 SEC Depth of Deviation: 7666 Radius of Turn: 477 Direction: 176 Total Length: 10245 Measured Total Depth: 18860 True Vertical Depth: 8700 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY
<div style="float: right;">1144986</div> <div style="clear: both;"></div> <div>Status: Accepted</div>