# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-226645-0-0000 Drilling Finished Date: December 04, 2019

1st Prod Date: February 15, 2020

Completion Date: February 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: PETTY FIU 1507 3H-6XA Purchaser/Measurer: MARKWEST OKLA GAS CO

LLC

First Sales Date: 2/15/2020

Location: KINGFISHER 7 15N 7W

SE SE SW SW

225 FSL 1125 FWL of 1/4 SEC Latitude: 35.78421 Longitude: -97.990684 Derrick Elevation: 1143 Ground Elevation: 1118

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694887	

Increased Density
Order No
689326
689327

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1460		710	SURFACE
PRODUCTION	5 1/2	20	P-110	19348		1858	15432

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 19373

Pad	ker				
Depth Brand & Type					
There are no Packer records to display.					

Pi	ug				
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2020	MISSISSIPPIAN	455	40.4	744	1635	626	FLOWING	500	64	257

April 20, 2020 1 of 2

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
643447	640			
690858	MULTIUNIT			

Perforated Intervals				
From	То			
9009	19221			

Acid Volumes
44 BBLS 15% HCL

Fracture Treatments
463,420 BBLS TOTAL VOLUME 26,722,795 LBS TOTAL PROPPANT
20,722,793 LB3 TOTAL FROFFAINT

Formation	Тор
MISSISSIPPIAN	8505

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

THE ORDER NUMBER 690865 IS AN EXCEPTION TO OAC 165:10-3-28 AS TO

HORIZONTAL WELL SPACING REQUIREMENTS

## Lateral Holes

Sec: 6 TWP: 15N RGE: 7W County: KINGFISHER

NE NE NE NW

81 FNL 2475 FWL of 1/4 SEC

Depth of Deviation: 8158 Radius of Turn: 482 Direction: 10 Total Length: 10473

Measured Total Depth: 19373 True Vertical Depth: 8359 End Pt. Location From Release, Unit or Property Line: 81

# FOR COMMISSION USE ONLY

1144998

Status: Accepted

April 20, 2020 2 of 2