

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247670001

Completion Report

Spud Date: May 22, 2018

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: July 28, 2018

1st Prod Date: October 08, 2018

Completion Date: September 29, 2018

Amended

Amend Reason: OCC CORRECTION - UPDATE OTC PROD UNIT NUMBERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN 1-23-26WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E
SW SE SE SE
193 FSL 560 FEL of 1/4 SEC
Latitude: 35.1602778 Longitude: -96.0025
Derrick Elevation: 697 Ground Elevation: 672

First Sales Date: 10/8/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694701		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9 5/8	40	BTC	508		170	SURFACE
PRODUCTION	5 1/2	17	P-110	15435		2268	1608

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15477

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2018	WOODFORD			1151		4172	FLOWING	1249	25/64	289

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671206	640
670971	640
694700	MULTIUNIT

Perforated Intervals

From	To
5165	15236

Acid Volumes

966 BBLS 15% HCL ACID

Fracture Treatments

282,560 BBLS FLUID 7,553,609 LBS PROPPANT
--

Formation	Top
WAPUNUCKA	3634
UNION VALLEY	3820
CANEY	4501
MAYES	4744
WOODFORD	4953

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL WAS COMPLETED IN TWO COUNTIES. PUN 063-224318-0-0000; 121-224318-0-0000

Lateral Holes

Sec: 26 TWP: 8N RGE: 12E County: PITTSBURG

SE SW SE SE

44 FSL 793 FEL of 1/4 SEC

Depth of Deviation: 4197 Radius of Turn: 770 Direction: 181 Total Length: 10071

Measured Total Depth: 15477 True Vertical Depth: 5012 End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY

1140879

Status: Accepted

10/8/2018

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1002A
Addendum

API No.: 0632476/0001

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multiunit

Sec. 14 (sl): 0

Sec. 20

Sec. 26

: 50.2532% 224318 I

: 49.7468% 224318A I

BOTH
PLU'S
JR

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
694701	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
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Plug	
Depth	Plug Type
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Initial Test Data

September 17, 2019

E2
E2

10-18-18

319 WDFD

1249 psi

1 of 2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

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670971 (24)	640 (H) ✓
694700	MULTIUNIT ✓

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