

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265530001

**Completion Report**

Spud Date: July 13, 2019

OTC Prod. Unit No.: 073-226360-0-0000

Drilling Finished Date: July 27, 2019

1st Prod Date: November 06, 2019

Completion Date: November 06, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCARTHY 10\_3-15N-9W 4HX

Purchaser/Measurer:

Location: KINGFISHER 10 15N 9W  
NE SW SE  
340 FSL 2152 FEL of 1/4 SEC  
Latitude: 35.78418469 Longitude: -98.14325997  
Derrick Elevation: 1198 Ground Elevation: 1168

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711682		694267	
	Commingled			694266	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	40#	J-55	997		290	SURFACE
PRODUCTION	6"	24.5#	P-110EC	19830		1690	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19830**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		19630	BRIDGE PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2019	MISSISSIPPIAN (LESS CHESTER)	426	44	785	1842	316	FLOWING	2144	20/64	1122

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
659640	640
712719	MULTIUNIT

#### Perforated Intervals

From	To
9843	19615

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

26,322,967 # PROPPANT

311,846 BBLS FLUID

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9468

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION

#### Lateral Holes

Sec: 3 TWP: 15N RGE: 9W County: KINGFISHER

NE NW NE NW

102 FNL 1791 FWL of 1/4 SEC

Depth of Deviation: 9205 Radius of Turn: 512 Direction: 360 Total Length: 9820

Measured Total Depth: 19830 True Vertical Depth: 9450 End Pt. Location From Release, Unit or Property Line: 102

#### FOR COMMISSION USE ONLY

1144127

Status: Accepted