

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35065203100000

**Completion Report**

Spud Date: December 09, 2019

OTC Prod. Unit No.:

Drilling Finished Date: December 12, 2019

1st Prod Date: February 18, 2020

Completion Date: January 13, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: WALLS 12

Purchaser/Measurer:

Location: JACKSON 11 1N 20W  
S2 SE NW NW  
1500 FSL 990 FWL of 1/4 SEC  
Latitude: 34.576585 Longitude: -99.277947  
Derrick Elevation: 1322 Ground Elevation: 1316

First Sales Date:

Operator: FULCRUM EXPLORATION LLC 22183  
PO BOX 271290  
2300 OLYMPIA DR  
FLOWER MOUND, TX 75027-1290

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		295		200	SURFACE
PRODUCTION	5 1/2	15.5		1685		150	700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1685**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2020	PERMIAN	12	40				PUMPING		N/A	
May 20, 2020	PERMIAN	14	40				PUMPING		N/A	

Completion and Test Data by Producing Formation									
Formation Name: PERMIAN				Code: 459PRMN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
NONE				1550			1566		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 15%				105 SACKS 40/70 SAND, 125 SACKS 20/40 SAND					

Formation Name: PERMIAN		Code: 459PRMN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
NONE		1390	1423		
Acid Volumes		Fracture Treatments			
1,500 GALLONS 15%		105 SACKS 40/70 SAND, 150 SACKS 20/40 SAND			

Formation	Top
PERMIAN	858
CANYON	1626

Were open hole logs run? Yes  
 Date last log run: December 12, 2019  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1145323</div> </div>

API NO. 065-20310  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

6-17-20  
submitted

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Jackson SEC 11 TWP 1N RGE 20W  
LEASE NAME Walls WELL NO. 12  
S2 1/4 SE 1/4 NW 1/4 NW 1/4 FSL OF 1500 FWL OF 990  
ELEVATION 1322' Ground 1316' Latitude (if known) 34.576585°N Longitude (if known) -99.277947°W  
OPERATOR Fulcrum Exploration, LLC. OTC / OCC OPERATOR NO. 22183  
ADDRESS 1401 Shoal Creek Suite 290  
CITY Highland Village STATE Texas ZIP 75077

SPUD DATE 12/9/2019  
DRLG FINISHED DATE 12/12/2019  
DATE OF WELL COMPLETION 1/13/2020  
1st PROD DATE 2/18/2020  
RECOMP DATE

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23		295		200	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5		1685		150	700'
LINER							
							TOTAL DEPTH 1685'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian	Permian				
SPACING & SPACING ORDER NUMBER	none	none				Reported to Frac Fracks
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil				
PERFORATED INTERVALS	1550-1566'	1390-1423				
ACID/VOLUME	1000 gals 15%	1500 gals 15%				
FRACTURE TREATMENT (Fluids/Prop Amounts)	105 Sacks 40/70 Sand 125 Sacks 20/40 Sand	105 Sacks 40/70 Sand 150 Sacks 20/40 Sand				

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/13/2020	5/20/2020				
OIL-BBL/DAY	12	14				
OIL-GRAVITY (API)	40	40				
GAS-MCF/DAY	N/A	N/A				
GAS-OIL RATIO CU FT/BBL	N/A	N/A				
WATER-BBL/DAY	0	0				
PUMPING OR FLOWING	Pumping	Pumping				
INITIAL SHUT-IN PRESSURE	0	0				
CHOKE SIZE	N/A	N/A				
FLOW TUBING PRESSURE	N/A	N/A				

A record of the formation drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report and that it was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: 1401 Shoal Creek Suite 290  
NAME (PRINT OR TYPE): Derek Jensen  
DATE: 6/17/2020  
PHONE NUMBER: 972-898-6044  
ADDRESS: Highland Village Texas 75077  
CITY: STATE: ZIP: 75077  
EMAIL ADDRESS: djensen@fulcrumexploration.com

PLEASE TYPE OR USE BLACK INK C  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	858'
Canyon	1626'

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 12/12/2019

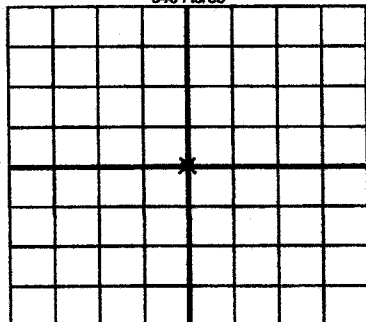
Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no  
If yes, briefly explain below.

Other remarks:


640 Acres

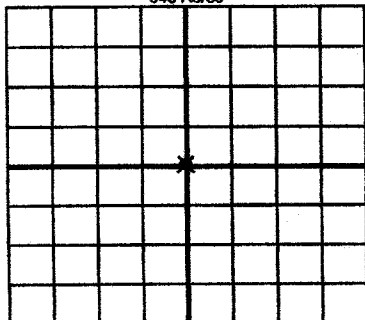


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: